

RATES EFFECTIVE FOR GAS SERVICE



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May 2021

Issued By: Regulatory Affairs: Gas Strategy

		COMMODITY CHARGE PER 100 CUBIC FEET (Ccf) 1/									
Rate Schedule No.	Rate Schedules	Monthly Customer Charge 2/	Monthly IRM Surcharge 3/	Held for Future Use /	Distribution Charge (Non-Gas) 2/	GCR Factor 5/	Energy Waste Reduction Surcharge 6/	Reservation Charge 7/	Held for Future Use /	Total Rate Applicable to May 2021 Cycle	
A	Residential Rate 11/										
	GCR	\$ 12.25	\$ 0.63000	\$ -	\$ 0.36930	\$ 0.25300	\$ 0.02814	\$ 0.04200	\$ -	\$ 0.69244	
	GCC	\$ 12.25	\$ 0.63000	\$ -	\$ 0.36930	\$ -	\$ 0.02814	\$ 0.02800	\$ -	\$ 0.42544	
2A	Multi-Family Dwelling Service Rate										
	Meter Class I	\$ 12.25	\$ 4.11000	\$ -	\$ 0.36930	\$ 0.25300	\$ 0.02512	\$ 0.04200	\$ -	\$ 0.68942	
	Meter Class II	\$ 32.00	\$ 4.11000	\$ -	\$ 0.36930	\$ 0.25300	\$ 0.02512	\$ 0.04200	\$ -	\$ 0.68942	
GS-1	Non-Residential General Service 12/	\$ 32.00	\$ 2.99000	\$ -	\$ 0.34909	\$ 0.25300	\$ 0.02512	\$ 0.04200	\$ -	\$ 0.66921	
GS-2	Large Volume Rate 12/										
	< 100,000 Mcf	\$ 700.00	\$ 2.99000	\$ -	\$ 0.29183	\$ 0.25300	\$ 0.02512	\$ 0.04200	\$ -	\$ 0.61195	
	> 100,000 Mcf	\$ 700.00	\$ 2.99000	\$ -	\$ 0.29183	\$ 0.25300	\$ 0.00221	\$ 0.04200	\$ -	\$ 0.58904	
S	School Rate 12/	\$ 200.00	\$ 41.5800	\$ -	\$ 0.22720	\$ 0.25300	\$ 0.02512	\$ 0.04200	\$ -	\$ 0.54732	
ST	Small Volume Transportation 13/ thru 18/										
	Cost Based	\$ 2,600.00	\$ 151.860	\$ -	\$ 0.12902	\$ -	\$ 0.00221	\$ -	\$ -	\$ 0.13123	
	Optional - Minimum	\$ 2,600.00	\$ 151.860	\$ -	\$ 0.02300	\$ -	\$ 0.00221	\$ -	\$ -	\$ 0.02521	
	Optional - Maximum	\$ 2,600.00	\$ 151.860	\$ -	\$ 0.23504	\$ -	\$ 0.00221	\$ -	\$ -	\$ 0.23725	
LT	Large Volume Transportation 13/ thru 18/										
	Cost Based	\$ 6,500.00	\$ 715.610	\$ -	\$ 0.07637	\$ -	\$ 0.00221	\$ -	\$ -	\$ 0.07858	
	Optional - Minimum	\$ 6,500.00	\$ 715.610	\$ -	\$ 0.02300	\$ -	\$ 0.00221	\$ -	\$ -	\$ 0.02521	
	Optional - Maximum	\$ 6,500.00	\$ 715.610	\$ -	\$ 0.12000	\$ -	\$ 0.00221	\$ -	\$ -	\$ 0.12221	
XLT	Extra Large Volume Transportation 13/ thru 18/										
	Cost Based	\$ 14,000.00	\$ 4,225.20	\$ -	\$ 0.05777	\$ -	\$ 0.00221	\$ -	\$ -	\$ 0.05998	
	Optional - Minimum	\$ 14,000.00	\$ 4,225.20	\$ -	\$ 0.01800	\$ -	\$ 0.00221	\$ -	\$ -	\$ 0.02021	
	Optional - Maximum	\$ 14,000.00	\$ 4,225.20	\$ -	\$ 0.09754	\$ -	\$ 0.00221	\$ -	\$ -	\$ 0.09975	
XXLT	Double Extra Large Volume Transportation 13/ thru 18/										
	Cost Based	\$ 145,000.00	\$ 941.490	\$ -	\$ 0.01401	\$ -	\$ 0.00221	\$ -	\$ -	\$ 0.01622	
	Optional - Minimum	\$ 145,000.00	\$ 941.490	\$ -	\$ 0.00500	\$ -	\$ 0.00221	\$ -	\$ -	\$ 0.00721	
	Optional - Maximum	\$ 145,000.00	\$ 941.490	\$ -	\$ 0.09754	\$ -	\$ 0.00221	\$ -	\$ -	\$ 0.09975	

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Notes to Rate Schedules

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 - a) State Sales Tax:
 - Rates A, 2A 4%
 - All Other Rates 6%
 - b) City of Detroit Utility Users Tax: 5%
- 2/ The Customer and Gas Distribution charges were approved by the MPSC's Order in Case No. U-20642, effective October 1, 2020 on a service rendered basis, (see tariff for monthly Customer Charge definitions)
- 3/ The Infrastructure Recovery Mechanism (IRM) Surcharge is effective beginning with the first billing cycle of January 2021 and will change on a billing cycle basis thereafter each January based on the tables on Sheet No. D-2.01
- 4/ Held for future use
- 5/ See Gas Cost Recovery (Rate per Ccf) table, below
- 6/ The Energy Waste Reduction Surcharge is implemented on a "billing cycle" basis and is effective for a period commencing January 1, 2021 and ending December 31, 2021.
- 7/ Reservation Charge was revised in Case No. U-20816 and is effective for bills rendered on and after the first billing cycle for April 2021.
- 8/ Held for future use
- 9/ Held for future use
- 10/ Held for future use
- 11/ Residential Income Assistance Credit of \$(12.25) per month is available for customers meeting income eligibility requirements
Low Income Assistance Credit of \$(30.00) is available for customers meeting the program requirements
- 12/ Optional Remote Meter Charge (GS-1, GS-2, and S customers) - \$25.00 per meter per month

Notes to Transportation Rate Schedules (ST, LT, XLT and XXLT) - (Consult Tariffs for Specific Provisions)

- 13/ Gas in Kind (GIK) - Company shall retain 1.41% of all gas received at the receipt point to compensate for company use and lost and unaccounted for gas on Company's system, except for XXLT where the rate is 1.0%
- 14/ Unauthorized Gas Usage - charge is highest applicable reported price during the month, plus \$1.00 per Ccf, plus transportation charge (see tariff for additional details)
- 15/ Load Balancing Storage Charge:
 - a) \$0.25 per MMBtu per month, plus GIK, for storage of month-end balance > 10% of ACQ for ST, LT and XLT customers, or > 5% of ACQ for XXLT customers;
 - b) monthly storage withdrawals from December - March limited to the lesser of 3% of ACQ or the Customer's storage balance, unless approved by Company; without prior approval, excess amount treated as unauthorized gas usage;
 - c) monthly injections into storage during September through November limited to 1.43% of ACQ, unless approved by Company; for month-end level > 1.43% of ACQ, charge is \$0.25 per MMBtu, plus GIK
- 16/ Standby Service Monthly Charge - \$0.047 per cubic foot, or \$47 per MMBtu, for each cubic foot, or MMBtu, of nameplate rating of the facility/equipment taking Standby Service; or \$1.96 per MMBtu of SMDQ
- 17/ Remote Meter Charge (XLT and XXLT customers) - \$100.00 per meter per month; *Optional* Remote Meter Charge (ST and LT customers) - \$25.00 per meter per month
- 18/ LT, XLT, and XXLT customers who manage their own EWR plans by participating in DTE Gas's EUT Exploratory Program pay its surcharge which is \$0.00118/Ccf.

OTHER RATE SCHEDULES

(Consult Tariffs for Specific Provisions)

TOS-F Off System Firm Transportation:

- < 365 days Rate mutually agreed to by Customer and Company and set forth in Contract
- ≥ 365 days Maximum Transportation Charge of \$0.3537 per MMBtu

TOS-I Off System Interruptible Transportation:

- < 365 days Rate mutually agreed to by Customer and Company and set forth in Contract
- ≥ 365 days Maximum Transportation Charge of \$0.3537 per MMBtu

CS-F Firm Contract Storage Rate:

Rate mutually agreed to by Customer and Company and set forth in Contract

CS-I Interruptible Contract Storage Rate:

Rate mutually agreed to by Customer and Company and set forth in Contract

Gas Cost Recovery Rate per Ccf

January 2020	\$ 0.2550	January 2021	\$ 0.2350
February	\$ 0.2200	February	\$ 0.2250
March	\$ 0.2200	March	\$ 0.2250
April	\$ 0.2200	April	\$ 0.2250
May	\$ 0.2200	May	\$ 0.2530
June	\$ 0.2430	June	
July	\$ 0.2430	July	
August	\$ 0.2430	August	
September	\$ 0.2430	September	
October	\$ 0.2460	October	
November	\$ 0.2460	November	
December	\$ 0.2460	December	

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April 2021

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A	Residential Rate 11/										
	GCR	\$ 12.25	\$ 0.63000	\$ -	\$ 0.36930	\$ 0.22500	\$ 0.02814	\$ 0.04200	\$ -	\$ 0.66444	
	GCC	\$ 12.25	\$ 0.63000	\$ -	\$ 0.36930	\$ -	\$ 0.02814	\$ 0.02800	\$ -	\$ 0.42544	
2A	Multi-Family Dwelling Service Rate										
	Meter Class I	\$ 12.25	\$ 4.11000	\$ -	\$ 0.36930	\$ 0.22500	\$ 0.02512	\$ 0.04200	\$ -	\$ 0.66142	
	Meter Class II	\$ 32.00	\$ 4.11000	\$ -	\$ 0.36930	\$ 0.22500	\$ 0.02512	\$ 0.04200	\$ -	\$ 0.66142	
GS-1	Non-Residential General Service 12/	\$ 32.00	\$ 2.99000	\$ -	\$ 0.34909	\$ 0.22500	\$ 0.02512	\$ 0.04200	\$ -	\$ 0.64121	
GS-2	Large Volume Rate 12/										
	< 100,000 Mcf	\$ 700.00	\$ 2.99000	\$ -	\$ 0.29183	\$ 0.22500	\$ 0.02512	\$ 0.04200	\$ -	\$ 0.58395	
	> 100,000 Mcf	\$ 700.00	\$ 2.99000	\$ -	\$ 0.29183	\$ 0.22500	\$ 0.00221	\$ 0.04200	\$ -	\$ 0.56104	
S	School Rate 12/	\$ 200.00	\$ 41.5800	\$ -	\$ 0.22720	\$ 0.22500	\$ 0.02512	\$ 0.04200	\$ -	\$ 0.51932	
ST	Small Volume Transportation 13/ thru 18/										
	Cost Based	\$ 2,600.00	\$ 151.860	\$ -	\$ 0.12902	\$ -	\$ 0.00221	\$ -	\$ -	\$ 0.13123	
	Optional - Minimum	\$ 2,600.00	\$ 151.860	\$ -	\$ 0.02300	\$ -	\$ 0.00221	\$ -	\$ -	\$ 0.02521	
	Optional - Maximum	\$ 2,600.00	\$ 151.860	\$ -	\$ 0.23504	\$ -	\$ 0.00221	\$ -	\$ -	\$ 0.23725	
LT	Large Volume Transportation 13/ thru 18/										
	Cost Based	\$ 6,500.00	\$ 715.610	\$ -	\$ 0.07637	\$ -	\$ 0.00221	\$ -	\$ -	\$ 0.07858	
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XLT	Extra Large Volume Transportation 13/ thru 18/										
	Cost Based	\$ 14,000.00	\$ 4,225.20	\$ -	\$ 0.05777	\$ -	\$ 0.00221	\$ -	\$ -	\$ 0.05998	
	Optional - Minimum	\$ 14,000.00	\$ 4,225.20	\$ -	\$ 0.01800	\$ -	\$ 0.00221	\$ -	\$ -	\$ 0.02021	
	Optional - Maximum	\$ 14,000.00	\$ 4,225.20	\$ -	\$ 0.09754	\$ -	\$ 0.00221	\$ -	\$ -	\$ 0.09975	
XXLT	Double Extra Large Volume Transportation 13/ thru 18/										
	Cost Based	\$ 145,000.00	\$ 941.490	\$ -	\$ 0.01401	\$ -	\$ 0.00221	\$ -	\$ -	\$ 0.01622	
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 - b) City of Detroit Utility Users Tax: 5%
- 2/ The Customer and Gas Distribution charges were approved by the MPSC's Order in Case No. U-20642, effective October 1, 2020 on a service rendered basis, (see tariff for monthly Customer Charge definitions)
- 3/ The Infrastructure Recovery Mechanism (IRM) Surcharge is effective beginning with the first billing cycle of January 2021 and will change on a billing cycle basis thereafter each January based on the tables on Sheet No. D-2.01
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- < 365 days Rate mutually agreed to by Customer and Company and set forth in Contract
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CS-F Firm Contract Storage Rate:

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CS-I Interruptible Contract Storage Rate:

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Gas Cost Recovery Rate per Ccf

January 2020	\$ 0.2550	January 2021	\$ 0.2350
February	\$ 0.2200	February	\$ 0.2250
March	\$ 0.2200	March	\$ 0.2250
April	\$ 0.2200	April	\$ 0.2250
May	\$ 0.2200	May	
June	\$ 0.2430	June	
July	\$ 0.2430	July	
August	\$ 0.2430	August	
September	\$ 0.2430	September	
October	\$ 0.2460	October	
November	\$ 0.2460	November	
December	\$ 0.2460	December	

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March 2021

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		COMMODITY CHARGE PER 100 CUBIC FEET (Ccf) 1/									
Rate Schedule No.	Rate Schedules	Monthly Customer Charge 2/	Monthly IRM Surcharge 3/	Held for Future Use /	Distribution Charge (Non-Gas) 2/	GCR Factor 5/	Energy Waste Reduction Surcharge 6/	Reservation Charge 7/	Held for Future Use /	Total Rate Applicable to March 2021 Cycle	
A	Residential Rate 11/										
	GCR	\$ 12.25	\$ 0.63000	\$ -	\$ 0.36930	\$ 0.22500	\$ 0.02814	\$ 0.04200	\$ -	\$ 0.66444	
	GCC	\$ 12.25	\$ 0.63000	\$ -	\$ 0.36930	\$ -	\$ 0.02814	\$ 0.02800	\$ -	\$ 0.42544	
2A	Multi-Family Dwelling Service Rate										
	Meter Class I	\$ 12.25	\$ 4.11000	\$ -	\$ 0.36930	\$ 0.22500	\$ 0.02512	\$ 0.04200	\$ -	\$ 0.66142	
	Meter Class II	\$ 32.00	\$ 4.11000	\$ -	\$ 0.36930	\$ 0.22500	\$ 0.02512	\$ 0.04200	\$ -	\$ 0.66142	
GS-1	Non-Residential General Service 12/	\$ 32.00	\$ 2.99000	\$ -	\$ 0.34909	\$ 0.22500	\$ 0.02512	\$ 0.04200	\$ -	\$ 0.64121	
GS-2	Large Volume Rate 12/										
	< 100,000 Mcf	\$ 700.00	\$ 2.99000	\$ -	\$ 0.29183	\$ 0.22500	\$ 0.02512	\$ 0.04200	\$ -	\$ 0.58395	
	> 100,000 Mcf	\$ 700.00	\$ 2.99000	\$ -	\$ 0.29183	\$ 0.22500	\$ 0.00221	\$ 0.04200	\$ -	\$ 0.56104	
S	School Rate 12/	\$ 200.00	\$ 41.5800	\$ -	\$ 0.22720	\$ 0.22500	\$ 0.02512	\$ 0.04200	\$ -	\$ 0.51932	
ST	Small Volume Transportation 13/ thru 18/										
	Cost Based	\$ 2,600.00	\$ 151.860	\$ -	\$ 0.12902	\$ -	\$ 0.00221	\$ -	\$ -	\$ 0.13123	
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LT	Large Volume Transportation 13/ thru 18/										
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	Optional - Maximum	\$ 6,500.00	\$ 715.610	\$ -	\$ 0.12000	\$ -	\$ 0.00221	\$ -	\$ -	\$ 0.12221	
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- 7/ Reservation Charge was revised in Case No. U-20543 and is effective for bills rendered on and after the first billing cycle for April 2020.
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February 2021

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GS-2	Large Volume Rate 12/										
	< 100,000 Mcf	\$ 700.00	\$ 2.99000	\$ -	\$ 0.29183	\$ 0.22500	\$ 0.02512	\$ 0.04200	\$ -	\$ 0.58395	
	> 100,000 Mcf	\$ 700.00	\$ 2.99000	\$ -	\$ 0.29183	\$ 0.22500	\$ 0.00221	\$ 0.04200	\$ -	\$ 0.56104	
S	School Rate 12/	\$ 200.00	\$ 41.5800	\$ -	\$ 0.22720	\$ 0.22500	\$ 0.02512	\$ 0.04200	\$ -	\$ 0.51932	
ST	Small Volume Transportation 13/ thru 18/										
	Cost Based	\$ 2,600.00	\$ 151.860	\$ -	\$ 0.12902	\$ -	\$ 0.00221	\$ -	\$ -	\$ 0.13123	
	Optional - Minimum	\$ 2,600.00	\$ 151.860	\$ -	\$ 0.02300	\$ -	\$ 0.00221	\$ -	\$ -	\$ 0.02521	
	Optional - Maximum	\$ 2,600.00	\$ 151.860	\$ -	\$ 0.23504	\$ -	\$ 0.00221	\$ -	\$ -	\$ 0.23725	
LT	Large Volume Transportation 13/ thru 18/										
	Cost Based	\$ 6,500.00	\$ 715.610	\$ -	\$ 0.07637	\$ -	\$ 0.00221	\$ -	\$ -	\$ 0.07858	
	Optional - Minimum	\$ 6,500.00	\$ 715.610	\$ -	\$ 0.02300	\$ -	\$ 0.00221	\$ -	\$ -	\$ 0.02521	
	Optional - Maximum	\$ 6,500.00	\$ 715.610	\$ -	\$ 0.12000	\$ -	\$ 0.00221	\$ -	\$ -	\$ 0.12221	
XLT	Extra Large Volume Transportation 13/ thru 18/										
	Cost Based	\$ 14,000.00	\$ 4,225.20	\$ -	\$ 0.05777	\$ -	\$ 0.00221	\$ -	\$ -	\$ 0.05998	
	Optional - Minimum	\$ 14,000.00	\$ 4,225.20	\$ -	\$ 0.01800	\$ -	\$ 0.00221	\$ -	\$ -	\$ 0.02021	
	Optional - Maximum	\$ 14,000.00	\$ 4,225.20	\$ -	\$ 0.09754	\$ -	\$ 0.00221	\$ -	\$ -	\$ 0.09975	
XXLT	Double Extra Large Volume Transportation 13/ thru 18/										
	Cost Based	\$ 145,000.00	\$ 941.490	\$ -	\$ 0.01401	\$ -	\$ 0.00221	\$ -	\$ -	\$ 0.01622	
	Optional - Minimum	\$ 145,000.00	\$ 941.490	\$ -	\$ 0.00500	\$ -	\$ 0.00221	\$ -	\$ -	\$ 0.00721	
	Optional - Maximum	\$ 145,000.00	\$ 941.490	\$ -	\$ 0.09754	\$ -	\$ 0.00221	\$ -	\$ -	\$ 0.09975	

RATES EFFECTIVE FOR GAS SERVICE



February 2021

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Issued By: Regulatory Affairs: Gas Strategy

Notes to Rate Schedules

- 1/ These rates do not include: (to be added to bill if applicable)
 - a) State Sales Tax:
 - Rates A, 2A 4%
 - All Other Rates 6%
 - b) City of Detroit Utility Users Tax: 5%
- 2/ The Customer and Gas Distribution charges were approved by the MPSC's Order in Case No. U-20642, effective October 1, 2020 on a service rendered basis, (see tariff for monthly Customer Charge definitions)
- 3/ The Infrastructure Recovery Mechanism (IRM) Surcharge is effective beginning with the first billing cycle of January 2021 and will change on a billing cycle basis thereafter each January based on the tables on Sheet No. D-2.01
- 4/ Held for future use
- 5/ See Gas Cost Recovery (Rate per Ccf) table, below
- 6/ The Energy Waste Reduction Surcharge is implemented on a "billing cycle" basis and is effective for a period commencing January 1, 2021 and ending December 31, 2021.
- 7/ Reservation Charge was revised in Case No. U-20543 and is effective for bills rendered on and after the first billing cycle for April 2020.
- 8/ Held for future use
- 9/ Held for future use
- 10/ Held for future use
- 11/ Residential Income Assistance Credit of \$(12.25) per month is available for customers meeting income eligibility requirements
Low Income Assistance Credit of \$(30.00) is available for customers meeting the program requirements
- 12/ Optional Remote Meter Charge (GS-1, GS-2, and S customers) - \$25.00 per meter per month

Notes to Transportation Rate Schedules (ST, LT, XLT and XXLT) - (Consult Tariffs for Specific Provisions)

- 13/ Gas in Kind (GIK) - Company shall retain 1.41% of all gas received at the receipt point to compensate for company use and lost and unaccounted for gas on Company's system, except for XXLT where the rate is 1.0%
- 14/ Unauthorized Gas Usage - charge is highest applicable reported price during the month, plus \$1.00 per Ccf, plus transportation charge (see tariff for additional details)
- 15/ Load Balancing Storage Charge:
 - a) \$0.25 per MMBtu per month, plus GIK, for storage of month-end balance > 10% of ACQ for ST, LT and XLT customers, or > 5% of ACQ for XXLT customers;
 - b) monthly storage withdrawals from December - March limited to the lesser of 3% of ACQ or the Customer's storage balance, unless approved by Company; without prior approval, excess amount treated as unauthorized gas usage;
 - c) monthly injections into storage during September through November limited to 1.43% of ACQ, unless approved by Company; for month-end level > 1.43% of ACQ, charge is \$0.25 per MMBtu, plus GIK
- 16/ Standby Service Monthly Charge - \$0.047 per cubic foot, or \$47 per MMBtu, for each cubic foot, or MMBtu, of nameplate rating of the facility/equipment taking Standby Service; or \$1.96 per MMBtu of SMDQ
- 17/ Remote Meter Charge (XLT and XXLT customers) - \$100.00 per meter per month; *Optional* Remote Meter Charge (ST and LT customers) - \$25.00 per meter per month
- 18/ LT, XLT, and XXLT customers who manage their own EWR plans by participating in DTE Gas's EUT Exploratory Program pay its surcharge which is \$0.00118/Ccf.

OTHER RATE SCHEDULES

(Consult Tariffs for Specific Provisions)

TOS-F Off System Firm Transportation:

- < 365 days Rate mutually agreed to by Customer and Company and set forth in Contract
- ≥ 365 days Maximum Transportation Charge of \$0.3537 per MMBtu

TOS-I Off System Interruptible Transportation:

- < 365 days Rate mutually agreed to by Customer and Company and set forth in Contract
- ≥ 365 days Maximum Transportation Charge of \$0.3537 per MMBtu

CS-F Firm Contract Storage Rate:

Rate mutually agreed to by Customer and Company and set forth in Contract

CS-I Interruptible Contract Storage Rate:

Rate mutually agreed to by Customer and Company and set forth in Contract

Gas Cost Recovery Rate per Ccf

January 2020	\$ 0.2550	January 2021	\$ 0.2350
February	\$ 0.2200	February	\$ 0.2250
March	\$ 0.2200	March	
April	\$ 0.2200	April	
May	\$ 0.2200	May	
June	\$ 0.2430	June	
July	\$ 0.2430	July	
August	\$ 0.2430	August	
September	\$ 0.2430	September	
October	\$ 0.2460	October	
November	\$ 0.2460	November	
December	\$ 0.2460	December	

RATES EFFECTIVE FOR GAS SERVICE



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January 2021

Issued By: Regulatory Affairs: Gas Strategy

		COMMODITY CHARGE PER 100 CUBIC FEET (Ccf) 1/									
Rate Schedule No.	Rate Schedules	Monthly Customer Charge 2/	Monthly IRM Surcharge 3/	Held for Future Use /	Distribution Charge (Non-Gas) 2/	GCR Factor 5/	Energy Waste Reduction Surcharge 6/	Reservation Charge 7/	Held for Future Use /	Total Rate Applicable to January 2021 Cycle	
A	Residential Rate 11/										
	GCR	\$ 12.25	\$ 0.63000	\$ -	\$ 0.36930	\$ 0.23500	\$ 0.02814	\$ 0.04200	\$ -	\$ 0.67444	
	GCC	\$ 12.25	\$ 0.63000	\$ -	\$ 0.36930	\$ -	\$ 0.02814	\$ 0.02800	\$ -	\$ 0.42544	
2A	Multi-Family Dwelling Service Rate										
	Meter Class I	\$ 12.25	\$ 4.11000	\$ -	\$ 0.36930	\$ 0.23500	\$ 0.02512	\$ 0.04200	\$ -	\$ 0.67142	
	Meter Class II	\$ 32.00	\$ 4.11000	\$ -	\$ 0.36930	\$ 0.23500	\$ 0.02512	\$ 0.04200	\$ -	\$ 0.67142	
GS-1	Non-Residential General Service 12/	\$ 32.00	\$ 2.99000	\$ -	\$ 0.34909	\$ 0.23500	\$ 0.02512	\$ 0.04200	\$ -	\$ 0.65121	
GS-2	Large Volume Rate 12/										
	< 100,000 Mcf	\$ 700.00	\$ 2.99000	\$ -	\$ 0.29183	\$ 0.23500	\$ 0.02512	\$ 0.04200	\$ -	\$ 0.59395	
	> 100,000 Mcf	\$ 700.00	\$ 2.99000	\$ -	\$ 0.29183	\$ 0.23500	\$ 0.00221	\$ 0.04200	\$ -	\$ 0.57104	
S	School Rate 12/	\$ 200.00	\$ 41.5800	\$ -	\$ 0.22720	\$ 0.23500	\$ 0.02512	\$ 0.04200	\$ -	\$ 0.52932	
ST	Small Volume Transportation 13/ thru 18/										
	Cost Based	\$ 2,600.00	\$ 151.860	\$ -	\$ 0.12902	\$ -	\$ 0.00221	\$ -	\$ -	\$ 0.13123	
	Optional - Minimum	\$ 2,600.00	\$ 151.860	\$ -	\$ 0.02300	\$ -	\$ 0.00221	\$ -	\$ -	\$ 0.02521	
	Optional - Maximum	\$ 2,600.00	\$ 151.860	\$ -	\$ 0.23504	\$ -	\$ 0.00221	\$ -	\$ -	\$ 0.23725	
LT	Large Volume Transportation 13/ thru 18/										
	Cost Based	\$ 6,500.00	\$ 715.610	\$ -	\$ 0.07637	\$ -	\$ 0.00221	\$ -	\$ -	\$ 0.07858	
	Optional - Minimum	\$ 6,500.00	\$ 715.610	\$ -	\$ 0.02300	\$ -	\$ 0.00221	\$ -	\$ -	\$ 0.02521	
	Optional - Maximum	\$ 6,500.00	\$ 715.610	\$ -	\$ 0.12000	\$ -	\$ 0.00221	\$ -	\$ -	\$ 0.12221	
XLT	Extra Large Volume Transportation 13/ thru 18/										
	Cost Based	\$ 14,000.00	\$ 4,225.20	\$ -	\$ 0.05777	\$ -	\$ 0.00221	\$ -	\$ -	\$ 0.05998	
	Optional - Minimum	\$ 14,000.00	\$ 4,225.20	\$ -	\$ 0.01800	\$ -	\$ 0.00221	\$ -	\$ -	\$ 0.02021	
	Optional - Maximum	\$ 14,000.00	\$ 4,225.20	\$ -	\$ 0.09754	\$ -	\$ 0.00221	\$ -	\$ -	\$ 0.09975	
XXLT	Double Extra Large Volume Transportation 13/ thru 18/										
	Cost Based	\$ 145,000.00	\$ 941.490	\$ -	\$ 0.01401	\$ -	\$ 0.00221	\$ -	\$ -	\$ 0.01622	
	Optional - Minimum	\$ 145,000.00	\$ 941.490	\$ -	\$ 0.00500	\$ -	\$ 0.00221	\$ -	\$ -	\$ 0.00721	
	Optional - Maximum	\$ 145,000.00	\$ 941.490	\$ -	\$ 0.09754	\$ -	\$ 0.00221	\$ -	\$ -	\$ 0.09975	

RATES EFFECTIVE FOR GAS SERVICE



January 2021

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Issued By: Regulatory Affairs: Gas Strategy

Notes to Rate Schedules

- 1/ These rates do not include: (to be added to bill if applicable)
 - a) State Sales Tax:
 - Rates A, 2A 4%
 - All Other Rates 6%
 - b) City of Detroit Utility Users Tax: 5%
- 2/ The Customer and Gas Distribution charges were approved by the MPSC's Order in Case No. U-20642, effective October 1, 2020 on a service rendered basis, (see tariff for monthly Customer Charge definitions)
- 3/ **The Infrastructure Recovery Mechanism (IRM) Surcharge is effective beginning with the first billing cycle of January 2021 and will change on a billing cycle basis thereafter each January based on the tables on Sheet No. D-2.01**
- 4/ Held for future use
- 5/ See Gas Cost Recovery (Rate per Ccf) table, below
- 6/ **The Energy Waste Reduction Surcharge is implemented on a "billing cycle" basis and is effective for a period commencing January 1, 2021 and ending December 31, 2021.**
- 7/ **Reservation Charge was revised in Case No. U-20543 and is effective for bills rendered on and after the first billing cycle for April 2020.**
- 8/ Held for future use
- 9/ Held for future use
- 10/ Held for future use
- 11/ Residential Income Assistance Credit of \$(12.25) per month is available for customers meeting income eligibility requirements
Low Income Assistance Credit of \$(30.00) is available for customers meeting the program requirements
- 12/ Optional Remote Meter Charge (GS-1, GS-2, and S customers) - \$25.00 per meter per month

Notes to Transportation Rate Schedules (ST, LT, XLT and XXLT) - (Consult Tariffs for Specific Provisions)

- 13/ Gas in Kind (GIK) - Company shall retain 1.41% of all gas received at the receipt point to compensate for company use and lost and unaccounted for gas on Company's system, except for XXLT where the rate is 1.0%
- 14/ Unauthorized Gas Usage - charge is highest applicable reported price during the month, plus \$1.00 per Ccf, plus transportation charge (see tariff for additional details)
- 15/ Load Balancing Storage Charge:
 - a) \$0.25 per MMBtu per month, plus GIK, for storage of month-end balance > 10% of ACQ for ST, LT and XLT customers, or > 5% of ACQ for XXLT customers;
 - b) monthly storage withdrawals from December - March limited to the lesser of 3% of ACQ or the Customer's storage balance, unless approved by Company; without prior approval, excess amount treated as unauthorized gas usage;
 - c) monthly injections into storage during September through November limited to 1.43% of ACQ, unless approved by Company; for month-end level > 1.43% of ACQ, charge is \$0.25 per MMBtu, plus GIK
- 16/ Standby Service Monthly Charge - \$0.047 per cubic foot, or \$47 per MMBtu, for each cubic foot, or MMBtu, of nameplate rating of the facility/equipment taking Standby Service; or \$1.96 per MMBtu of SMDQ
- 17/ Remote Meter Charge (XLT and XXLT customers) - \$100.00 per meter per month; *Optional* Remote Meter Charge (ST and LT customers) - \$25.00 per meter per month
- 18/ **LT, XLT, and XXLT customers who manage their own EWR plans by participating in DTE Gas's EUT Exploratory Program pay its surcharge which is \$0.00118/Ccf.**

OTHER RATE SCHEDULES

(Consult Tariffs for Specific Provisions)

TOS-F Off System Firm Transportation:

- < 365 days Rate mutually agreed to by Customer and Company and set forth in Contract
- ≥ 365 days Maximum Transportation Charge of \$0.3537 per MMBtu

TOS-I Off System Interruptible Transportation:

- < 365 days Rate mutually agreed to by Customer and Company and set forth in Contract
- ≥ 365 days Maximum Transportation Charge of \$0.3537 per MMBtu

CS-F Firm Contract Storage Rate:

Rate mutually agreed to by Customer and Company and set forth in Contract

CS-I Interruptible Contract Storage Rate:

Rate mutually agreed to by Customer and Company and set forth in Contract

Gas Cost Recovery Rate per Ccf

January 2020	\$ 0.2550	January 2021	\$ 0.2350
February	\$ 0.2200	February	
March	\$ 0.2200	March	
April	\$ 0.2200	April	
May	\$ 0.2200	May	
June	\$ 0.2430	June	
July	\$ 0.2430	July	
August	\$ 0.2430	August	
September	\$ 0.2430	September	
October	\$ 0.2460	October	
November	\$ 0.2460	November	
December	\$ 0.2460	December	

RATES EFFECTIVE FOR GAS SERVICE



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December 2020

Issued By: Regulatory Affairs: Gas Strategy

		COMMODITY CHARGE PER 100 CUBIC FEET (Ccf) 1/									
Rate Schedule No.	Rate Schedules	Monthly Customer Charge 2/	Held for Future Use /	Held for Future Use /	Distribution Charge (Non-Gas) 2/	GCR Factor 5/	Energy Waste Reduction Surcharge 6/	Reservation Charge 7/	Held for Future Use /	Total Rate Applicable to December 2020 Cycle	
A	Residential Rate 11/										
	GCR	\$ 12.25	\$ -	\$ -	\$ 0.36930	\$ 0.24600	\$ 0.02799	\$ 0.04200	\$ -	\$ 0.68529	
	GCC	\$ 12.25	\$ -	\$ -	\$ 0.36930	\$ -	\$ 0.02799	\$ 0.02800	\$ -	\$ 0.42529	
2A	Multi-Family Dwelling Service Rate										
	Meter Class I	\$ 12.25	\$ -	\$ -	\$ 0.36930	\$ 0.24600	\$ 0.02503	\$ 0.04200	\$ -	\$ 0.68233	
	Meter Class II	\$ 32.00	\$ -	\$ -	\$ 0.36930	\$ 0.24600	\$ 0.02503	\$ 0.04200	\$ -	\$ 0.68233	
GS-1	Non-Residential General Service 12/	\$ 32.00	\$ -	\$ -	\$ 0.34909	\$ 0.24600	\$ 0.02503	\$ 0.04200	\$ -	\$ 0.66212	
GS-2	Large Volume Rate 12/										
	< 100,000 Mcf	\$ 700.00	\$ -	\$ -	\$ 0.29183	\$ 0.24600	\$ 0.02503	\$ 0.04200	\$ -	\$ 0.60486	
	> 100,000 Mcf	\$ 700.00	\$ -	\$ -	\$ 0.29183	\$ 0.24600	\$ 0.00211	\$ 0.04200	\$ -	\$ 0.58194	
S	School Rate 12/	\$ 200.00	\$ -	\$ -	\$ 0.22720	\$ 0.24600	\$ 0.02503	\$ 0.04200	\$ -	\$ 0.54023	
ST	Small Volume Transportation 13/ thru 18/										
	Cost Based	\$ 2,600.00	\$ -	\$ -	\$ 0.12902	\$ -	\$ 0.00211	\$ -	\$ -	\$ 0.13113	
	Optional - Minimum	\$ 2,600.00	\$ -	\$ -	\$ 0.02300	\$ -	\$ 0.00211	\$ -	\$ -	\$ 0.02511	
	Optional - Maximum	\$ 2,600.00	\$ -	\$ -	\$ 0.23504	\$ -	\$ 0.00211	\$ -	\$ -	\$ 0.23715	
LT	Large Volume Transportation 13/ thru 18/										
	Cost Based	\$ 6,500.00	\$ -	\$ -	\$ 0.07637	\$ -	\$ 0.00211	\$ -	\$ -	\$ 0.07848	
	Optional - Minimum	\$ 6,500.00	\$ -	\$ -	\$ 0.02300	\$ -	\$ 0.00211	\$ -	\$ -	\$ 0.02511	
	Optional - Maximum	\$ 6,500.00	\$ -	\$ -	\$ 0.12000	\$ -	\$ 0.00211	\$ -	\$ -	\$ 0.12211	
XLT	Extra Large Volume Transportation 13/ thru 18/										
	Cost Based	\$ 14,000.00	\$ -	\$ -	\$ 0.05777	\$ -	\$ 0.00211	\$ -	\$ -	\$ 0.05988	
	Optional - Minimum	\$ 14,000.00	\$ -	\$ -	\$ 0.01800	\$ -	\$ 0.00211	\$ -	\$ -	\$ 0.02011	
	Optional - Maximum	\$ 14,000.00	\$ -	\$ -	\$ 0.09754	\$ -	\$ 0.00211	\$ -	\$ -	\$ 0.09965	
XXLT	Double Extra Large Volume Transportation 13/ thru 18/										
	Cost Based	\$ 145,000.00	\$ -	\$ -	\$ 0.01401	\$ -	\$ 0.00211	\$ -	\$ -	\$ 0.01612	
	Optional - Minimum	\$ 145,000.00	\$ -	\$ -	\$ 0.00500	\$ -	\$ 0.00211	\$ -	\$ -	\$ 0.00711	
	Optional - Maximum	\$ 145,000.00	\$ -	\$ -	\$ 0.09754	\$ -	\$ 0.00211	\$ -	\$ -	\$ 0.09965	

RATES EFFECTIVE FOR GAS SERVICE



December 2020

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Issued By: Regulatory Affairs: Gas Strategy

Notes to Rate Schedules

- 1/ These rates do not include: (to be added to bill if applicable)
 - a) State Sales Tax:
 - Rates A, 2A 4%
 - All Other Rates 6%
 - b) City of Detroit Utility Users Tax: 5%
- 2/ The Customer and Gas Distribution charges were approved by the MPSC's Order in Case No. U-20642, effective October 1, 2020 on a service rendered basis, (see tariff for monthly Customer Charge definitions)
- 3/ Held for future use
- 4/ Held for future use
- 5/ See Gas Cost Recovery (Rate per Ccf) table, below
- 6/ The Energy Waste Reduction Surcharge is implemented on a "billing cycle" basis and is effective beginning February 1, 2020.
- 7/ Reservation Charge was revised in Case No. U-20235 and is effective for bills rendered on and after the first billing cycle for April 2020.
- 8/ Held for future use
- 9/ Held for future use
- 10/ Held for future use
- 11/ Residential Income Assistance Credit of \$(12.25) per month is available for customers meeting income eligibility requirements
Low Income Assistance Credit of \$(30.00) is available for customers meeting the program requirements
- 12/ Optional Remote Meter Charge (GS-1, GS-2, and S customers) - \$25.00 per meter per month

Notes to Transportation Rate Schedules (ST, LT, XLT and XXLT) - (Consult Tariffs for Specific Provisions)

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- 14/ Unauthorized Gas Usage - charge is highest applicable reported price during the month, plus \$1.00 per Ccf, plus transportation charge (see tariff for additional details)
- 15/ Load Balancing Storage Charge:
 - a) \$0.25 per MMBtu per month, plus GIK, for storage of month-end balance > 10% of ACQ for ST, LT and XLT customers, or > 5% of ACQ for XXLT customers;
 - b) monthly storage withdrawals from December - March limited to the lesser of 3% of ACQ or the Customer's storage balance, unless approved by Company; without prior approval, excess amount treated as unauthorized gas usage;
 - c) monthly injections into storage during September through November limited to 1.43% of ACQ, unless approved by Company; for month-end level > 1.43% of ACQ, charge is \$0.25 per MMBtu, plus GIK
- 16/ Standby Service Monthly Charge - \$0.047 per cubic foot, or \$47 per MMBtu, for each cubic foot, or MMBtu, of nameplate rating of the facility/equipment taking Standby Service; or \$1.96 per MMBtu of SMDQ
- 17/ Remote Meter Charge (XLT and XXLT customers) - \$100.00 per meter per month; *Optional* Remote Meter Charge (ST and LT customers) - \$25.00 per meter per month
- 18/ LT, XLT, and XXLT customers who manage their own EWR plans by participating in DTE Gas's EUT Exploratory Program pay its surcharge which is \$0.00074/Ccf

OTHER RATE SCHEDULES

(Consult Tariffs for Specific Provisions)

TOS-F Off System Firm Transportation:

- < 365 days Rate mutually agreed to by Customer and Company and set forth in Contract
- ≥ 365 days Maximum Transportation Charge of \$0.3537 per MMBtu

TOS-I Off System Interruptible Transportation:

- < 365 days Rate mutually agreed to by Customer and Company and set forth in Contract
- ≥ 365 days Maximum Transportation Charge of \$0.3537 per MMBtu

CS-F Firm Contract Storage Rate:

Rate mutually agreed to by Customer and Company and set forth in Contract

CS-I Interruptible Contract Storage Rate:

Rate mutually agreed to by Customer and Company and set forth in Contract

Gas Cost Recovery Rate per Ccf

January 2019	\$ 0.2920	January 2020	\$ 0.2550
February	\$ 0.2860	February	\$ 0.2200
March	\$ 0.2860	March	\$ 0.2200
April	\$ 0.2800	April	\$ 0.2200
May	\$ 0.2800	May	\$ 0.2200
June	\$ 0.2800	June	\$ 0.2430
July	\$ 0.2800	July	\$ 0.2430
August	\$ 0.2800	August	\$ 0.2430
September	\$ 0.2800	September	\$ 0.2430
October	\$ 0.2800	October	\$ 0.2460
November	\$ 0.2650	November	\$ 0.2460
December	\$ 0.2650	December	\$ 0.2460

RATES EFFECTIVE FOR GAS SERVICE



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November 2020

Issued By: Regulatory Affairs: Gas Strategy

		COMMODITY CHARGE PER 100 CUBIC FEET (Ccf) 1/									
Rate Schedule No.	Rate Schedules	Monthly Customer Charge 2/	Held for Future Use /	Held for Future Use /	Distribution Charge (Non-Gas) 2/	GCR Factor 5/	Energy Waste Reduction Surcharge 6/	Reservation Charge 7/	Held for Future Use /	Total Rate Applicable to November 2020 Cycle	
A	Residential Rate 11/										
	GCR	\$ 12.25	\$ -	\$ -	\$ 0.36930	\$ 0.24600	\$ 0.02003	\$ 0.04200	\$ -	\$ 0.67733	
	GCC	\$ 12.25	\$ -	\$ -	\$ 0.36930	\$ -	\$ 0.02003	\$ 0.02800	\$ -	\$ 0.41733	
2A	Multi-Family Dwelling Service Rate										
	Meter Class I	\$ 12.25	\$ -	\$ -	\$ 0.36930	\$ 0.24600	\$ 0.01445	\$ 0.04200	\$ -	\$ 0.67175	
	Meter Class II	\$ 32.00	\$ -	\$ -	\$ 0.36930	\$ 0.24600	\$ 0.01445	\$ 0.04200	\$ -	\$ 0.67175	
GS-1	Non-Residential General Service 12/	\$ 32.00	\$ -	\$ -	\$ 0.34909	\$ 0.24600	\$ 0.01445	\$ 0.04200	\$ -	\$ 0.65154	
GS-2	Large Volume Rate 12/										
	< 100,000 Mcf	\$ 700.00	\$ -	\$ -	\$ 0.29183	\$ 0.24600	\$ 0.01445	\$ 0.04200	\$ -	\$ 0.59428	
	> 100,000 Mcf	\$ 700.00	\$ -	\$ -	\$ 0.29183	\$ 0.24600	\$ 0.00143	\$ 0.04200	\$ -	\$ 0.58126	
S	School Rate 12/	\$ 200.00	\$ -	\$ -	\$ 0.22720	\$ 0.24600	\$ 0.01445	\$ 0.04200	\$ -	\$ 0.52965	
ST	Small Volume Transportation 13/ thru 18/										
	Cost Based	\$ 2,600.00	\$ -	\$ -	\$ 0.12902	\$ -	\$ 0.00143	\$ -	\$ -	\$ 0.13045	
	Optional - Minimum	\$ 2,600.00	\$ -	\$ -	\$ 0.02300	\$ -	\$ 0.00143	\$ -	\$ -	\$ 0.02443	
	Optional - Maximum	\$ 2,600.00	\$ -	\$ -	\$ 0.23504	\$ -	\$ 0.00143	\$ -	\$ -	\$ 0.23647	
LT	Large Volume Transportation 13/ thru 18/										
	Cost Based	\$ 6,500.00	\$ -	\$ -	\$ 0.07637	\$ -	\$ 0.00143	\$ -	\$ -	\$ 0.07780	
	Optional - Minimum	\$ 6,500.00	\$ -	\$ -	\$ 0.02300	\$ -	\$ 0.00143	\$ -	\$ -	\$ 0.02443	
	Optional - Maximum	\$ 6,500.00	\$ -	\$ -	\$ 0.12000	\$ -	\$ 0.00143	\$ -	\$ -	\$ 0.12143	
XLT	Extra Large Volume Transportation 13/ thru 18/										
	Cost Based	\$ 14,000.00	\$ -	\$ -	\$ 0.05777	\$ -	\$ 0.00143	\$ -	\$ -	\$ 0.05920	
	Optional - Minimum	\$ 14,000.00	\$ -	\$ -	\$ 0.01800	\$ -	\$ 0.00143	\$ -	\$ -	\$ 0.01943	
	Optional - Maximum	\$ 14,000.00	\$ -	\$ -	\$ 0.09754	\$ -	\$ 0.00143	\$ -	\$ -	\$ 0.09897	
XXLT	Double Extra Large Volume Transportation 13/ thru 18/										
	Cost Based	\$ 145,000.00	\$ -	\$ -	\$ 0.01401	\$ -	\$ 0.00143	\$ -	\$ -	\$ 0.01544	
	Optional - Minimum	\$ 145,000.00	\$ -	\$ -	\$ 0.00500	\$ -	\$ 0.00143	\$ -	\$ -	\$ 0.00643	
	Optional - Maximum	\$ 145,000.00	\$ -	\$ -	\$ 0.09754	\$ -	\$ 0.00143	\$ -	\$ -	\$ 0.09897	

RATES EFFECTIVE FOR GAS SERVICE



November 2020

This rate card is provided as a convenient reference. The MPSC approved Rate Book is the authoritative source for all rate information.

Issued By: Regulatory Affairs: Gas Strategy

Notes to Rate Schedules

- 1/ These rates do not include: (to be added to bill if applicable)
 - a) State Sales Tax:
 - Rates A, 2A 4%
 - All Other Rates 6%
 - b) City of Detroit Utility Users Tax: 5%
- 2/ The Customer and Gas Distribution charges were approved by the MPSC's Order in Case No. U-20642, effective October 1, 2020 on a service rendered basis, (see tariff for monthly Customer Charge definitions)
- 3/ Held for future use
- 4/ Held for future use
- 5/ See Gas Cost Recovery (Rate per Ccf) table, below
- 6/ The Energy Waste Reduction Surcharge is implemented on a "billing cycle" basis and is effective beginning February 1, 2020.
- 7/ Reservation Charge was revised in Case No. U-20235 and is effective for bills rendered on and after the first billing cycle for April 2020.
- 8/ Held for future use
- 9/ Held for future use
- 10/ Held for future use
- 11/ Residential Income Assistance Credit of **\$(12.25)** per month is available for customers meeting income eligibility requirements
Low Income Assistance Credit of \$(30.00) is available for customers meeting the program requirements
- 12/ Optional Remote Meter Charge (GS-1, GS-2, and S customers) - \$25.00 per meter per month

Notes to Transportation Rate Schedules (ST, LT, XLT and XXLT) - (Consult Tariffs for Specific Provisions)

- 13/ Gas in Kind (GIK) - Company shall retain 1.41% of all gas received at the receipt point to compensate for company use and lost and unaccounted for gas on Company's system, except for XXLT where the rate is 1.0%
- 14/ Unauthorized Gas Usage - charge is highest applicable reported price during the month, plus \$1.00 per Ccf, plus transportation charge (see tariff for additional details)
- 15/ Load Balancing Storage Charge:
 - a) \$0.25 per MMBtu per month, plus GIK, for storage of month-end balance > 10% of ACQ for ST, LT and XLT customers, or > 5% of ACQ for XXLT customers;
 - b) monthly storage withdrawals from December - March limited to the lesser of 3% of ACQ or the Customer's storage balance, unless approved by Company; without prior approval, excess amount treated as unauthorized gas usage;
 - c) monthly injections into storage during September through November limited to 1.43% of ACQ, unless approved by Company; for month-end level > 1.43% of ACQ, charge is \$0.25 per MMBtu, plus GIK
- 16/ Standby Service Monthly Charge - \$0.047 per cubic foot, or \$47 per MMBtu, for each cubic foot, or MMBtu, of nameplate rating of the facility/equipment taking Standby Service; or \$1.96 per MMBtu of SMDQ
- 17/ Remote Meter Charge (XLT and XXLT customers) - \$100.00 per meter per month; *Optional* Remote Meter Charge (ST and LT customers) - \$25.00 per meter per month
- 18/ LT, XLT, and XXLT customers who manage their own EWR plans by participating in DTE Gas's EUT Exploratory Program pay its surcharge which is \$0.00074/Ccf

OTHER RATE SCHEDULES

(Consult Tariffs for Specific Provisions)

TOS-F Off System Firm Transportation:

- < 365 days Rate mutually agreed to by Customer and Company and set forth in Contract
- ≥ 365 days Maximum Transportation Charge of \$0.3537 per MMBtu

TOS-I Off System Interruptible Transportation:

- < 365 days Rate mutually agreed to by Customer and Company and set forth in Contract
- ≥ 365 days Maximum Transportation Charge of \$0.3537 per MMBtu

CS-F Firm Contract Storage Rate:

Rate mutually agreed to by Customer and Company and set forth in Contract

CS-I Interruptible Contract Storage Rate:

Rate mutually agreed to by Customer and Company and set forth in Contract

Gas Cost Recovery Rate per Ccf

January 2019	\$ 0.2920	January 2020	\$ 0.2550
February	\$ 0.2860	February	\$ 0.2200
March	\$ 0.2860	March	\$ 0.2200
April	\$ 0.2800	April	\$ 0.2200
May	\$ 0.2800	May	\$ 0.2200
June	\$ 0.2800	June	\$ 0.2430
July	\$ 0.2800	July	\$ 0.2430
August	\$ 0.2800	August	\$ 0.2430
September	\$ 0.2800	September	\$ 0.2430
October	\$ 0.2800	October	\$ 0.2460
November	\$ 0.2650	November	\$ 0.2460
December	\$ 0.2650	December	

RATES EFFECTIVE FOR GAS SERVICE



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October 2020

Issued By: Regulatory Affairs: Gas Strategy

														COMMODITY CHARGE PER 100 CUBIC FEET (Ccf) 1/	
Rate Schedule No.	Rate Schedules	Monthly Customer Charge 2/	Held for Future Use /	Held for Future Use /	Distribution Charge (Non-Gas) 2/	GCR Factor 5/	Energy Waste Reduction Surcharge 6/	Reservation Charge 7/	Held for Future Use /	Total Rate Applicable to October 2020 Cycle					
A	Residential Rate 11/														
	GCR	\$ 12.25	\$ -	\$ -	\$ 0.36930	\$ 0.24600	\$ 0.02003	\$ 0.04200	\$ -	\$ 0.67733					
	GCC	\$ 12.25	\$ -	\$ -	\$ 0.36930	\$ -	\$ 0.02003	\$ 0.02800	\$ -	\$ 0.41733					
2A	Multi-Family Dwelling Service Rate														
	Meter Class I	\$ 12.25	\$ -	\$ -	\$ 0.36930	\$ 0.24600	\$ 0.01445	\$ 0.04200	\$ -	\$ 0.67175					
	Meter Class II	\$ 32.00	\$ -	\$ -	\$ 0.36930	\$ 0.24600	\$ 0.01445	\$ 0.04200	\$ -	\$ 0.67175					
GS-1	Non-Residential General Service 12/	\$ 32.00	\$ -	\$ -	\$ 0.34909	\$ 0.24600	\$ 0.01445	\$ 0.04200	\$ -	\$ 0.65154					
GS-2	Large Volume Rate 12/														
	< 100,000 Mcf	\$ 700.00	\$ -	\$ -	\$ 0.29183	\$ 0.24600	\$ 0.01445	\$ 0.04200	\$ -	\$ 0.59428					
	> 100,000 Mcf	\$ 700.00	\$ -	\$ -	\$ 0.29183	\$ 0.24600	\$ 0.00143	\$ 0.04200	\$ -	\$ 0.58126					
S	School Rate 12/	\$ 200.00	\$ -	\$ -	\$ 0.22720	\$ 0.24600	\$ 0.01445	\$ 0.04200	\$ -	\$ 0.52965					
ST	Small Volume Transportation 13/ thru 18/														
	Cost Based	\$ 2,600.00	\$ -	\$ -	\$ 0.12902	\$ -	\$ 0.00143	\$ -	\$ -	\$ 0.13045					
	Optional - Minimum	\$ 2,600.00	\$ -	\$ -	\$ 0.02300	\$ -	\$ 0.00143	\$ -	\$ -	\$ 0.02443					
	Optional - Maximum	\$ 2,600.00	\$ -	\$ -	\$ 0.23504	\$ -	\$ 0.00143	\$ -	\$ -	\$ 0.23647					
LT	Large Volume Transportation 13/ thru 18/														
	Cost Based	\$ 6,500.00	\$ -	\$ -	\$ 0.07637	\$ -	\$ 0.00143	\$ -	\$ -	\$ 0.07780					
	Optional - Minimum	\$ 6,500.00	\$ -	\$ -	\$ 0.02300	\$ -	\$ 0.00143	\$ -	\$ -	\$ 0.02443					
	Optional - Maximum	\$ 6,500.00	\$ -	\$ -	\$ 0.12000	\$ -	\$ 0.00143	\$ -	\$ -	\$ 0.12143					
XLT	Extra Large Volume Transportation 13/ thru 18/														
	Cost Based	\$ 14,000.00	\$ -	\$ -	\$ 0.05777	\$ -	\$ 0.00143	\$ -	\$ -	\$ 0.05920					
	Optional - Minimum	\$ 14,000.00	\$ -	\$ -	\$ 0.01800	\$ -	\$ 0.00143	\$ -	\$ -	\$ 0.01943					
	Optional - Maximum	\$ 14,000.00	\$ -	\$ -	\$ 0.09754	\$ -	\$ 0.00143	\$ -	\$ -	\$ 0.09897					
XXLT	Double Extra Large Volume Transportation 13/ thru 18/														
	Cost Based	\$ 145,000.00	\$ -	\$ -	\$ 0.01401	\$ -	\$ 0.00143	\$ -	\$ -	\$ 0.01544					
	Optional - Minimum	\$ 145,000.00	\$ -	\$ -	\$ 0.00500	\$ -	\$ 0.00143	\$ -	\$ -	\$ 0.00643					
	Optional - Maximum	\$ 145,000.00	\$ -	\$ -	\$ 0.09754	\$ -	\$ 0.00143	\$ -	\$ -	\$ 0.09897					

RATES EFFECTIVE FOR GAS SERVICE



October 2020

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Issued By: Regulatory Affairs: Gas Strategy

Notes to Rate Schedules

- 1/ These rates do not include: (to be added to bill if applicable)
 - a) State Sales Tax:
 - Rates A, 2A 4%
 - All Other Rates 6%
 - b) City of Detroit Utility Users Tax: 5%
- 2/ The Customer and Gas Distribution charges were approved by the MPSC's Order in Case No. U-20642, effective October 1, 2020 on a service rendered basis, (see tariff for monthly Customer Charge definitions)
- 3/ Held for future use
- 4/ Held for future use
- 5/ See Gas Cost Recovery (Rate per Ccf) table, below
- 6/ The Energy Waste Reduction Surcharge is implemented on a "billing cycle" basis and is effective beginning February 1, 2020.
- 7/ Reservation Charge was revised in Case No. U-20235 and is effective for bills rendered on and after the first billing cycle for April 2020.
- 8/ Held for future use
- 9/ Held for future use
- 10/ Held for future use
- 11/ Residential Income Assistance Credit of **\$(12.25)** per month is available for customers meeting income eligibility requirements
Low Income Assistance Credit of \$(30.00) is available for customers meeting the program requirements
- 12/ Optional Remote Meter Charge (GS-1, GS-2, and S customers) - \$25.00 per meter per month

Notes to Transportation Rate Schedules (ST, LT, XLT and XXLT) - (Consult Tariffs for Specific Provisions)

- 13/ Gas in Kind (GIK) - Company shall retain 1.41% of all gas received at the receipt point to compensate for company use and lost and unaccounted for gas on Company's system, except for XXLT where the rate is 1.0%
- 14/ Unauthorized Gas Usage - charge is highest applicable reported price during the month, plus \$1.00 per Ccf, plus transportation charge (see tariff for additional details)
- 15/ Load Balancing Storage Charge:
 - a) \$0.25 per MMBtu per month, plus GIK, for storage of month-end balance > 10% of ACQ for ST, LT and XLT customers, or > 5% of ACQ for XXLT customers;
 - b) monthly storage withdrawals from December - March limited to the lesser of 3% of ACQ or the Customer's storage balance, unless approved by Company; without prior approval, excess amount treated as unauthorized gas usage;
 - c) monthly injections into storage during September through November limited to 1.43% of ACQ, unless approved by Company; for month-end level > 1.43% of ACQ, charge is \$0.25 per MMBtu, plus GIK
- 16/ Standby Service Monthly Charge - \$0.047 per cubic foot, or \$47 per MMBtu, for each cubic foot, or MMBtu, of nameplate rating of the facility/equipment taking Standby Service; or \$1.96 per MMBtu of SMDQ
- 17/ Remote Meter Charge (XLT and XXLT customers) - \$100.00 per meter per month; *Optional* Remote Meter Charge (ST and LT customers) - \$25.00 per meter per month
- 18/ LT, XLT, and XXLT customers who manage their own EWR plans by participating in DTE Gas's EUT Exploratory Program pay its surcharge which is \$0.00074/Ccf

OTHER RATE SCHEDULES

(Consult Tariffs for Specific Provisions)

TOS-F Off System Firm Transportation:

- < 365 days Rate mutually agreed to by Customer and Company and set forth in Contract
- ≥ 365 days Maximum Transportation Charge of \$0.3537 per MMBtu

TOS-I Off System Interruptible Transportation:

- < 365 days Rate mutually agreed to by Customer and Company and set forth in Contract
- ≥ 365 days Maximum Transportation Charge of \$0.3537 per MMBtu

CS-F Firm Contract Storage Rate:

Rate mutually agreed to by Customer and Company and set forth in Contract

CS-I Interruptible Contract Storage Rate:

Rate mutually agreed to by Customer and Company and set forth in Contract

Gas Cost Recovery Rate per Ccf

January 2019	\$ 0.2920	January 2020	\$ 0.2550
February	\$ 0.2860	February	\$ 0.2200
March	\$ 0.2860	March	\$ 0.2200
April	\$ 0.2800	April	\$ 0.2200
May	\$ 0.2800	May	\$ 0.2200
June	\$ 0.2800	June	\$ 0.2430
July	\$ 0.2800	July	\$ 0.2430
August	\$ 0.2800	August	\$ 0.2430
September	\$ 0.2800	September	\$ 0.2430
October	\$ 0.2800	October	\$ 0.2460
November	\$ 0.2650	November	
December	\$ 0.2650	December	

RATES EFFECTIVE FOR GAS SERVICE



Issued By: Regulatory Affairs: Gas Strategy

September 2020

Rate Schedule No.	Rate Schedules	COMMODITY CHARGE PER 100 CUBIC FEET (Ccf) 1/											Total Rate Applicable to September 2020 Cycle		
		Monthly Customer Charge 2/	Monthly IRM Surcharge 3/	RDM (Credit)/ Surcharge 4/	Credit B (Credit)/ Surcharge 8/	Distribution Charge (Non-Gas) 2/	GCR Factor 5/	Energy Waste Reduction Surcharge 6/	Reservation Charge 7/	Held for Future Use 10/	Calc C (Credit)/ Surcharge 9/				
A	Residential Rate 11/														
	GCR	\$ 11.25	\$ 1.85	\$ -	\$ -	\$ 0.33683	\$ 0.24300	\$ 0.02003	\$ 0.04200	\$ -	\$ (0.00576)	\$		0.63610	
	GCC	\$ 11.25	\$ 1.85	\$ -	\$ -	\$ 0.33683	\$ -	\$ 0.02003	\$ 0.02800	\$ -	\$ (0.00576)	\$		0.37910	
2A	Multi-Family Dwelling Service Rate														
	Meter Class I	\$ 11.25	\$ 9.35	\$ -	\$ -	\$ 0.33683	\$ 0.24300	\$ 0.01445	\$ 0.04200	\$ -	\$ (0.00576)	\$		0.63052	
	Meter Class II	\$ 31.00	\$ 9.35	\$ -	\$ -	\$ 0.33683	\$ 0.24300	\$ 0.01445	\$ 0.04200	\$ -	\$ (0.00576)	\$		0.63052	
GS-1	Non-Residential General Service 12/	\$ 31.00	\$ 6.48	\$ -	\$ -	\$ 0.27796	\$ 0.24300	\$ 0.01445	\$ 0.04200	\$ -	\$ (0.00829)	\$		0.56912	
GS-2	Large Volume Rate 12/														
	< 100,000 Mcf	\$ 600.00	\$ 6.48	\$ -	\$ -	\$ 0.22919	\$ 0.24300	\$ 0.01445	\$ 0.04200	\$ -	\$ (0.00829)	\$		0.52035	
	> 100,000 Mcf	\$ 600.00	\$ 6.48	\$ -	\$ -	\$ 0.22919	\$ 0.24300	\$ 0.00143	\$ 0.04200	\$ -	\$ (0.00829)	\$		0.50733	
S	School Rate 12/	\$ 200.00	\$ 74.81	\$ -	\$ -	\$ 0.17987	\$ 0.24300	\$ 0.01445	\$ 0.04200	\$ -	\$ (0.01387)	\$		0.46545	
ST	Small Volume Transportation 13/ thru 18/														
	Cost Based	\$ 2,335.00	\$ 317.29	\$ -	\$ -	\$ 0.09733	\$ -	\$ 0.00143	\$ -	\$ -	\$ (0.00192)	\$		0.09684	
	Optional - Minimum	\$ 2,335.00	\$ 317.29	\$ -	\$ -	\$ 0.02300	\$ -	\$ 0.00143	\$ -	\$ -	\$ (0.00192)	\$		0.02251	
	Optional - Maximum	\$ 2,335.00	\$ 317.29	\$ -	\$ -	\$ 0.17166	\$ -	\$ 0.00143	\$ -	\$ -	\$ (0.00192)	\$		0.17117	
LT	Large Volume Transportation 13/ thru 18/														
	Cost Based	\$ 4,775.00	\$ 1,461.58	\$ -	\$ -	\$ 0.06615	\$ -	\$ 0.00143	\$ -	\$ -	\$ (0.00194)	\$		0.06564	
	Optional - Minimum	\$ 4,775.00	\$ 1,461.58	\$ -	\$ -	\$ 0.02300	\$ -	\$ 0.00143	\$ -	\$ -	\$ (0.00194)	\$		0.02249	
	Optional - Maximum	\$ 4,775.00	\$ 1,461.58	\$ -	\$ -	\$ 0.10930	\$ -	\$ 0.00143	\$ -	\$ -	\$ (0.00194)	\$		0.10879	
XL	Extra Large Volume Transportation 13/ thru 18/														
	Cost Based	\$ 12,000.00	\$ 6,000.00	\$ -	\$ -	\$ 0.05183	\$ -	\$ 0.00143	\$ -	\$ -	\$ (0.00196)	\$		0.05130	
	Optional - Minimum	\$ 12,000.00	\$ 6,000.00	\$ -	\$ -	\$ 0.01800	\$ -	\$ 0.00143	\$ -	\$ -	\$ (0.00196)	\$		0.01747	
	Optional - Maximum	\$ 12,000.00	\$ 6,000.00	\$ -	\$ -	\$ 0.08567	\$ -	\$ 0.00143	\$ -	\$ -	\$ (0.00196)	\$		0.08514	
XXLT	Double Extra Large Volume Transportation 13/ thru 18/														
	Cost Based	\$ 125,000.00	\$ 62,221.00	\$ -	\$ -	\$ 0.01483	\$ -	\$ 0.00143	\$ -	\$ -	\$ (0.00191)	\$		0.01435	
	Optional - Minimum	\$ 125,000.00	\$ 62,221.00	\$ -	\$ -	\$ 0.00500	\$ -	\$ 0.00143	\$ -	\$ -	\$ (0.00191)	\$		0.00452	
	Optional - Maximum	\$ 125,000.00	\$ 62,221.00	\$ -	\$ -	\$ 0.08567	\$ -	\$ 0.00143	\$ -	\$ -	\$ (0.00191)	\$		0.08519	

RATES EFFECTIVE FOR GAS SERVICE



September 2020

Issued By: Regulatory Affairs: Gas Strategy

Notes to Rate Schedules

- 1/ These rates do not include: (to be added to bill if applicable)
 - a) State Sales Tax: b) City of Detroit Utility Users Tax: 5%
 - Rates A, 2A 4%
 - All Other Rates 6%
- 2/ The Customer and Gas Distribution charges were approved by the MPSC's Order in Case No. U-18999, effective October 1, 2018 on a service rendered basis, (see tariff for monthly Customer Charge definitions)
- 3/ The Infrastructure Recovery Mechanism (IRM) Surcharge is commencing with the first billing cycle on the January 2020 billing month and will change with the first billing cycle thereafter each January based on the tables on Sheet No. D-2.01.
- 4/ Held for future use
- 5/ See Gas Cost Recovery (Rate per Ccf) table, below
- 6/ The Energy Waste Reduction Surcharge is implemented on a "billing cycle" basis and is effective beginning February 1, 2020.
- 7/ Reservation Charge was revised in Case No. U-20235 and is effective for bills rendered on and after the first billing cycle for April 2020.
- 8/ Held for future use
- 9/ Order approves DTE Gas's U-20298 Revenue Requirement reduction to be returned to customers as a separate line item credit on a bills rendered basis beginning September 2019
- 10/ Held for future use
- 11/ Residential Income Assistance Credit of \$(11.25) per month is available for customers meeting income eligibility requirements
 Low Income Assistance Credit of \$(30.00) is available for customers meeting the program requirements
- 12/ Optional Remote Meter Charge (GS-1, GS-2, and S customers) - \$25.00 per meter per month

Notes to Transportation Rate Schedules (ST, LT, XLT and XXLT) - (Consult Tariffs for Specific Provisions)

- 13/ Gas in Kind (GIK) - Company shall retain 1.41% of all gas received at the receipt point to compensate for company use and lost and unaccounted for gas on Company's system, except for XXLT where the rate is 1.0%
- 14/ Unauthorized Gas Usage - charge is highest applicable reported price during the month, plus \$1.00 per Ccf, plus transportation charge (see tariff for additional details)
- 15/ Load Balancing Storage Charge:
 - a) \$0.25 per MMBtu per month, plus GIK, for storage of month-end balance > 10% of ACQ for ST, LT and XLT customers, or > 5% of ACQ for XXLT customers;
 - b) monthly withdrawals from storage from December through March limited to the lesser of 3% of ACQ or the Customer's storage balance, unless approved by Company; without prior approval, excess amount treated as unauthorized gas usage;
 - c) monthly injections into storage during September through November limited to 1.43% of ACQ, unless approved by Company; for month-end level > 1.43% of ACQ, charge is \$0.25 per MMBtu, plus GIK
- 16/ Standby Service Monthly Charge - \$0.065 per cubic foot, or \$65 per MMBtu, for each cubic foot, or MMBtu, of nameplate rating of the facility/equipment taking Standby Service; or \$2.71 per MMBtu of SMDQ
- 17/ Remote Meter Charge (XLT and XXLT customers) - \$100.00 per meter per month; *Optional* Remote Meter Charge (ST and LT customers) - \$25.00 per meter per month
- 18/ LT, XLT, and XXLT customers who manage their own EWR plans by participating in DTE Gas's EUT Exploratory Program pay its surcharge which is \$0.00074/Ccf

OTHER RATE SCHEDULES	
(Consult Tariffs for Specific Provisions)	
TOS-F	<u>Off System Firm Transportation:</u>
< 365 days	Rate mutually agreed to by Customer and Company and set forth in Contract
≥ 365 days	Maximum Transportation Charge of \$0.2931 per MMBtu
TOS-I	<u>Off System Interruptible Transportation:</u>
< 365 days	Rate mutually agreed to by Customer and Company and set forth in Contract
≥ 365 days	Maximum Transportation Charge of \$0.2931 per MMBtu
CS-F	<u>Firm Contract Storage Rate:</u>
	Rate mutually agreed to by Customer and Company and set forth in Contract
CS-I	<u>Interruptible Contract Storage Rate:</u>
	Rate mutually agreed to by Customer and Company and set forth in Contract

Gas Cost Recovery			
Rate per Ccf			
January 2019	\$ 0.2920	January 2020	\$ 0.2550
February	\$ 0.2860	February	\$ 0.2200
March	\$ 0.2860	March	\$ 0.2200
April	\$ 0.2800	April	\$ 0.2200
May	\$ 0.2800	May	\$ 0.2200
June	\$ 0.2800	June	\$ 0.2430
July	\$ 0.2800	July	\$ 0.2430
August	\$ 0.2800	August	\$ 0.2430
September	\$ 0.2800	September	\$ 0.2430
October	\$ 0.2800	October	
November	\$ 0.2650	November	
December	\$ 0.2650	December	

RATES EFFECTIVE FOR GAS SERVICE



Issued By: Regulatory Affairs: Gas Strategy

August 2020

Rate Schedule No.	Rate Schedules	COMMODITY CHARGE PER 100 CUBIC FEET (Ccf) 1/											Total Rate Applicable to August 2020 Cycle		
		Monthly Customer Charge 2/	Monthly IRM Surcharge 3/	RDM (Credit)/ Surcharge 4/	Credit B (Credit)/ Surcharge 8/	Distribution Charge (Non-Gas) 2/	GCR Factor 5/	Energy Waste Reduction Surcharge 6/	Reservation Charge 7/	Held for Future Use 10/	Calc C (Credit)/ Surcharge 9/				
A	Residential Rate 11/														
	GCR	\$ 11.25	\$ 1.85	\$ -	\$ -	\$ 0.33683	\$ 0.24300	\$ 0.02003	\$ 0.04200	\$ -	\$ (0.00576)	\$	0.63610		
	GCC	\$ 11.25	\$ 1.85	\$ -	\$ -	\$ 0.33683	\$ -	\$ 0.02003	\$ 0.02800	\$ -	\$ (0.00576)	\$	0.37910		
2A	Multi-Family Dwelling Service Rate														
	Meter Class I	\$ 11.25	\$ 9.35	\$ -	\$ -	\$ 0.33683	\$ 0.24300	\$ 0.01445	\$ 0.04200	\$ -	\$ (0.00576)	\$	0.63052		
	Meter Class II	\$ 31.00	\$ 9.35	\$ -	\$ -	\$ 0.33683	\$ 0.24300	\$ 0.01445	\$ 0.04200	\$ -	\$ (0.00576)	\$	0.63052		
GS-1	Non-Residential General Service 12/	\$ 31.00	\$ 6.48	\$ -	\$ -	\$ 0.27796	\$ 0.24300	\$ 0.01445	\$ 0.04200	\$ -	\$ (0.00829)	\$	0.56912		
GS-2	Large Volume Rate 12/														
	< 100,000 Mcf	\$ 600.00	\$ 6.48	\$ -	\$ -	\$ 0.22919	\$ 0.24300	\$ 0.01445	\$ 0.04200	\$ -	\$ (0.00829)	\$	0.52035		
	> 100,000 Mcf	\$ 600.00	\$ 6.48	\$ -	\$ -	\$ 0.22919	\$ 0.24300	\$ 0.00143	\$ 0.04200	\$ -	\$ (0.00829)	\$	0.50733		
S	School Rate 12/	\$ 200.00	\$ 74.81	\$ -	\$ -	\$ 0.17987	\$ 0.24300	\$ 0.01445	\$ 0.04200	\$ -	\$ (0.01387)	\$	0.46545		
ST	Small Volume Transportation 13/ thru 18/														
	Cost Based	\$ 2,335.00	\$ 317.29	\$ -	\$ -	\$ 0.09733	\$ -	\$ 0.00143	\$ -	\$ -	\$ (0.00192)	\$	0.09684		
	Optional - Minimum	\$ 2,335.00	\$ 317.29	\$ -	\$ -	\$ 0.02300	\$ -	\$ 0.00143	\$ -	\$ -	\$ (0.00192)	\$	0.02251		
	Optional - Maximum	\$ 2,335.00	\$ 317.29	\$ -	\$ -	\$ 0.17166	\$ -	\$ 0.00143	\$ -	\$ -	\$ (0.00192)	\$	0.17117		
LT	Large Volume Transportation 13/ thru 18/														
	Cost Based	\$ 4,775.00	\$ 1,461.58	\$ -	\$ -	\$ 0.06615	\$ -	\$ 0.00143	\$ -	\$ -	\$ (0.00194)	\$	0.06564		
	Optional - Minimum	\$ 4,775.00	\$ 1,461.58	\$ -	\$ -	\$ 0.02300	\$ -	\$ 0.00143	\$ -	\$ -	\$ (0.00194)	\$	0.02249		
	Optional - Maximum	\$ 4,775.00	\$ 1,461.58	\$ -	\$ -	\$ 0.10930	\$ -	\$ 0.00143	\$ -	\$ -	\$ (0.00194)	\$	0.10879		
XLT	Extra Large Volume Transportation 13/ thru 18/														
	Cost Based	\$ 12,000.00	\$ 6,000.00	\$ -	\$ -	\$ 0.05183	\$ -	\$ 0.00143	\$ -	\$ -	\$ (0.00196)	\$	0.05130		
	Optional - Minimum	\$ 12,000.00	\$ 6,000.00	\$ -	\$ -	\$ 0.01800	\$ -	\$ 0.00143	\$ -	\$ -	\$ (0.00196)	\$	0.01747		
	Optional - Maximum	\$ 12,000.00	\$ 6,000.00	\$ -	\$ -	\$ 0.08567	\$ -	\$ 0.00143	\$ -	\$ -	\$ (0.00196)	\$	0.08514		
XXLT	Double Extra Large Volume Transportation 13/ thru 18/														
	Cost Based	\$ 125,000.00	\$ 62,221.00	\$ -	\$ -	\$ 0.01483	\$ -	\$ 0.00143	\$ -	\$ -	\$ (0.00191)	\$	0.01435		
	Optional - Minimum	\$ 125,000.00	\$ 62,221.00	\$ -	\$ -	\$ 0.00500	\$ -	\$ 0.00143	\$ -	\$ -	\$ (0.00191)	\$	0.00452		
	Optional - Maximum	\$ 125,000.00	\$ 62,221.00	\$ -	\$ -	\$ 0.08567	\$ -	\$ 0.00143	\$ -	\$ -	\$ (0.00191)	\$	0.08519		

RATES EFFECTIVE FOR GAS SERVICE



August 2020

Issued By: Regulatory Affairs: Gas Strategy

Notes to Rate Schedules

- 1/ These rates do not include: (to be added to bill if applicable)
 - a) State Sales Tax: b) City of Detroit Utility Users Tax: 5%
 - Rates A, 2A 4%
 - All Other Rates 6%
- 2/ The Customer and Gas Distribution charges were approved by the MPSC's Order in Case No. U-18999, effective October 1, 2018 on a service rendered basis, (see tariff for monthly Customer Charge definitions)
- 3/ The Infrastructure Recovery Mechanism (IRM) Surcharge is commencing with the first billing cycle on the January 2020 billing month and will change with the first billing cycle thereafter each January based on the tables on Sheet No. D-2.01.
- 4/ Held for future use
- 5/ See Gas Cost Recovery (Rate per Ccf) table, below
- 6/ The Energy Waste Reduction Surcharge is implemented on a "billing cycle" basis and is effective beginning February 1, 2020.
- 7/ Reservation Charge was revised in Case No. U-20235 and is effective for bills rendered on and after the first billing cycle for April 2019.
- 8/ Held for future use
- 9/ Order approves DTE Gas's U-20298 Revenue Requirement reduction to be returned to customers as a separate line item credit on a bills rendered basis beginning September 2019
- 10/ Held for future use
- 11/ Residential Income Assistance Credit of \$(11.25) per month is available for customers meeting income eligibility requirements
 Low Income Assistance Credit of \$(30.00) is available for customers meeting the program requirements
- 12/ Optional Remote Meter Charge (GS-1, GS-2, and S customers) - \$25.00 per meter per month

Notes to Transportation Rate Schedules (ST, LT, XLT and XXLT) - (Consult Tariffs for Specific Provisions)

- 13/ Gas in Kind (GIK) - Company shall retain 1.41% of all gas received at the receipt point to compensate for company use and lost and unaccounted for gas on Company's system, except for XXLT where the rate is 1.0%
- 14/ Unauthorized Gas Usage - charge is highest applicable reported price during the month, plus \$1.00 per Ccf, plus transportation charge (see tariff for additional details)
- 15/ Load Balancing Storage Charge:
 - a) \$0.25 per MMBtu per month, plus GIK, for storage of month-end balance > 10% of ACQ for ST, LT and XLT customers, or > 5% of ACQ for XXLT customers;
 - b) monthly withdrawals from storage from December through March limited to the lesser of 3% of ACQ or the Customer's storage balance, unless approved by Company; without prior approval, excess amount treated as unauthorized gas usage;
 - c) monthly injections into storage during September through November limited to 1.43% of ACQ, unless approved by Company; for month-end level > 1.43% of ACQ, charge is \$0.25 per MMBtu, plus GIK
- 16/ Standby Service Monthly Charge - \$0.065 per cubic foot, or \$65 per MMBtu, for each cubic foot, or MMBtu, of nameplate rating of the facility/equipment taking Standby Service; or \$2.71 per MMBtu of SMDQ
- 17/ Remote Meter Charge (XLT and XXLT customers) - \$100.00 per meter per month; *Optional* Remote Meter Charge (ST and LT customers) - \$25.00 per meter per month
- 18/ LT, XLT, and XXLT customers who manage their own EWR plans by participating in DTE Gas's EUT Exploratory Program pay its surcharge which is \$0.00074/Ccf

OTHER RATE SCHEDULES

(Consult Tariffs for Specific Provisions)

TOS-F Off System Firm Transportation:
 < 365 days Rate mutually agreed to by Customer and Company and set forth in Contract
 ≥ 365 days Maximum Transportation Charge of \$0.2931 per MMBtu

TOS-I Off System Interruptible Transportation:
 < 365 days Rate mutually agreed to by Customer and Company and set forth in Contract
 ≥ 365 days Maximum Transportation Charge of \$0.2931 per MMBtu

CS-F Firm Contract Storage Rate:
 Rate mutually agreed to by Customer and Company and set forth in Contract

CS-I Interruptible Contract Storage Rate:
 Rate mutually agreed to by Customer and Company and set forth in Contract

Gas Cost Recovery

Rate per Ccf

January 2019	\$ 0.2920	January 2020	\$ 0.2550
February	\$ 0.2860	February	\$ 0.2200
March	\$ 0.2860	March	\$ 0.2200
April	\$ 0.2800	April	\$ 0.2200
May	\$ 0.2800	May	\$ 0.2200
June	\$ 0.2800	June	\$ 0.2430
July	\$ 0.2800	July	\$ 0.2430
August	\$ 0.2800	August	\$ 0.2430
September	\$ 0.2800	September	
October	\$ 0.2800	October	
November	\$ 0.2650	November	
December	\$ 0.2650	December	

RATES EFFECTIVE FOR GAS SERVICE



July 2020

Issued By: Regulatory Affairs: Gas Strategy

Rate Schedule No.	Rate Schedules	Monthly Customer Charge 2/	Monthly IRM Surcharge 3/	RDM (Credit)/ Surcharge 4/	Credit B (Credit)/ Surcharge 8/	COMMODITY CHARGE PER 100 CUBIC FEET (Ccf) 1/						Total Rate Applicable to July 2020 Cycle
						Distribution Charge (Non-Gas) 2/	GCR Factor 5/	Energy Waste Reduction Surcharge 6/	Reservation Charge 7/	Held for Future Use 10/	Calc C (Credit)/ Surcharge 9/	
A	Residential Rate 11/											
	GCR	\$ 11.25	\$ 1.85	\$ -	\$ -	\$ 0.33683	\$ 0.24300	\$ 0.02003	\$ 0.04200	\$ -	\$ (0.00576)	\$ 0.63610
	GCC	\$ 11.25	\$ 1.85	\$ -	\$ -	\$ 0.33683	\$ -	\$ 0.02003	\$ 0.02800	\$ -	\$ (0.00576)	\$ 0.37910
2A	Multi-Family Dwelling Service Rate											
	Meter Class I	\$ 11.25	\$ 9.35	\$ -	\$ -	\$ 0.33683	\$ 0.24300	\$ 0.01445	\$ 0.04200	\$ -	\$ (0.00576)	\$ 0.63052
	Meter Class II	\$ 31.00	\$ 9.35	\$ -	\$ -	\$ 0.33683	\$ 0.24300	\$ 0.01445	\$ 0.04200	\$ -	\$ (0.00576)	\$ 0.63052
GS-1	Non-Residential General Service 12/	\$ 31.00	\$ 6.48	\$ -	\$ -	\$ 0.27796	\$ 0.24300	\$ 0.01445	\$ 0.04200	\$ -	\$ (0.00829)	\$ 0.56912
GS-2	Large Volume Rate 12/											
	< 100,000 Mcf	\$ 600.00	\$ 6.48	\$ -	\$ -	\$ 0.22919	\$ 0.24300	\$ 0.01445	\$ 0.04200	\$ -	\$ (0.00829)	\$ 0.52035
	> 100,000 Mcf	\$ 600.00	\$ 6.48	\$ -	\$ -	\$ 0.22919	\$ 0.24300	\$ 0.00143	\$ 0.04200	\$ -	\$ (0.00829)	\$ 0.50733
S	School Rate 12/	\$ 200.00	\$ 74.81	\$ -	\$ -	\$ 0.17987	\$ 0.24300	\$ 0.01445	\$ 0.04200	\$ -	\$ (0.01387)	\$ 0.46545
ST	Small Volume Transportation 13/ thru 18/											
	Cost Based	\$ 2,335.00	\$ 317.29	\$ -	\$ -	\$ 0.09733	\$ -	\$ 0.00143	\$ -	\$ -	\$ (0.00192)	\$ 0.09684
	Optional - Minimum	\$ 2,335.00	\$ 317.29	\$ -	\$ -	\$ 0.02300	\$ -	\$ 0.00143	\$ -	\$ -	\$ (0.00192)	\$ 0.02251
	Optional - Maximum	\$ 2,335.00	\$ 317.29	\$ -	\$ -	\$ 0.17166	\$ -	\$ 0.00143	\$ -	\$ -	\$ (0.00192)	\$ 0.17117
LT	Large Volume Transportation 13/ thru 18/											
	Cost Based	\$ 4,775.00	\$ 1,461.58	\$ -	\$ -	\$ 0.06615	\$ -	\$ 0.00143	\$ -	\$ -	\$ (0.00194)	\$ 0.06564
	Optional - Minimum	\$ 4,775.00	\$ 1,461.58	\$ -	\$ -	\$ 0.02300	\$ -	\$ 0.00143	\$ -	\$ -	\$ (0.00194)	\$ 0.02249
	Optional - Maximum	\$ 4,775.00	\$ 1,461.58	\$ -	\$ -	\$ 0.10930	\$ -	\$ 0.00143	\$ -	\$ -	\$ (0.00194)	\$ 0.10879
XLT	Extra Large Volume Transportation 13/ thru 18/											
	Cost Based	\$ 12,000.00	\$ 6,000.00	\$ -	\$ -	\$ 0.05183	\$ -	\$ 0.00143	\$ -	\$ -	\$ (0.00196)	\$ 0.05130
	Optional - Minimum	\$ 12,000.00	\$ 6,000.00	\$ -	\$ -	\$ 0.01800	\$ -	\$ 0.00143	\$ -	\$ -	\$ (0.00196)	\$ 0.01747
	Optional - Maximum	\$ 12,000.00	\$ 6,000.00	\$ -	\$ -	\$ 0.08567	\$ -	\$ 0.00143	\$ -	\$ -	\$ (0.00196)	\$ 0.08514
XXLT	Double Extra Large Volume Transportation 13/ thru 18/											
	Cost Based	\$ 125,000.00	\$ 62,221.00	\$ -	\$ -	\$ 0.01483	\$ -	\$ 0.00143	\$ -	\$ -	\$ (0.00191)	\$ 0.01435
	Optional - Minimum	\$ 125,000.00	\$ 62,221.00	\$ -	\$ -	\$ 0.00500	\$ -	\$ 0.00143	\$ -	\$ -	\$ (0.00191)	\$ 0.00452
	Optional - Maximum	\$ 125,000.00	\$ 62,221.00	\$ -	\$ -	\$ 0.08567	\$ -	\$ 0.00143	\$ -	\$ -	\$ (0.00191)	\$ 0.08519

RATES EFFECTIVE FOR GAS SERVICE



July 2020

Issued By: Regulatory Affairs: Gas Strategy

Notes to Rate Schedules

- 1/ These rates do not include: (to be added to bill if applicable)
 - a) State Sales Tax: b) City of Detroit Utility Users Tax: 5%
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 - All Other Rates 6%
- 2/ The Customer and Gas Distribution charges were approved by the MPSC's Order in Case No. U-18999, effective October 1, 2018 on a service rendered basis, (see tariff for monthly Customer Charge definitions)
- 3/ The Infrastructure Recovery Mechanism (IRM) Surcharge is commencing with the first billing cycle on the January 2020 billing month and will change with the first billing cycle thereafter each January based on the tables on Sheet No. D-2.01.
- 4/ Held for future use
- 5/ See Gas Cost Recovery (Rate per Ccf) table, below
- 6/ The Energy Waste Reduction Surcharge is implemented on a "billing cycle" basis and is effective beginning February 1, 2020.
- 7/ Reservation Charge was revised in Case No. U-20235 and is effective for bills rendered on and after the first billing cycle for April 2019.
- 8/ Held for future use
- 9/ Order approves DTE Gas's U-20298 Revenue Requirement reduction to be returned to customers as a separate line item credit on a bills rendered basis beginning September 2019
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- 11/ Residential Income Assistance Credit of \$(11.25) per month is available for customers meeting income eligibility requirements
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Notes to Transportation Rate Schedules (ST, LT, XLT and XXLT) - (Consult Tariffs for Specific Provisions)

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- 16/ Standby Service Monthly Charge - \$0.065 per cubic foot, or \$65 per MMBtu, for each cubic foot, or MMBtu, of nameplate rating of the facility/equipment taking Standby Service; or \$2.71 per MMBtu of SMDQ
- 17/ Remote Meter Charge (XLT and XXLT customers) - \$100.00 per meter per month; *Optional* Remote Meter Charge (ST and LT customers) - \$25.00 per meter per month
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OTHER RATE SCHEDULES	
(Consult Tariffs for Specific Provisions)	
TOS-F	<u>Off System Firm Transportation:</u>
< 365 days	Rate mutually agreed to by Customer and Company and set forth in Contract
≥ 365 days	Maximum Transportation Charge of \$0.2931 per MMBtu
TOS-I	<u>Off System Interruptible Transportation:</u>
< 365 days	Rate mutually agreed to by Customer and Company and set forth in Contract
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CS-F	<u>Firm Contract Storage Rate:</u>
	Rate mutually agreed to by Customer and Company and set forth in Contract
CS-I	<u>Interruptible Contract Storage Rate:</u>
	Rate mutually agreed to by Customer and Company and set forth in Contract

Gas Cost Recovery			
Rate per Ccf			
January 2019	\$ 0.2920	January 2020	\$ 0.2550
February	\$ 0.2860	February	\$ 0.2200
March	\$ 0.2860	March	\$ 0.2200
April	\$ 0.2800	April	\$ 0.2200
May	\$ 0.2800	May	\$ 0.2200
June	\$ 0.2800	June	\$ 0.2430
July	\$ 0.2800	July	\$ 0.2430
August	\$ 0.2800	August	
September	\$ 0.2800	September	
October	\$ 0.2800	October	
November	\$ 0.2650	November	
December	\$ 0.2650	December	

RATES EFFECTIVE FOR GAS SERVICE



Issued By: Regulatory Affairs: Gas Strategy

June 2020

Rate Schedule No.	Rate Schedules	Monthly Customer Charge 2/	Monthly IRM Surcharge 3/	RDM (Credit)/ Surcharge 4/	Credit B (Credit)/ Surcharge 8/	COMMODITY CHARGE PER 100 CUBIC FEET (Ccf) 1/						Total Rate Applicable to June 2020 Cycle
						Distribution Charge (Non-Gas) 2/	GCR Factor 5/	Energy Waste Reduction Surcharge 6/	Reservation Charge 7/	Held for Future Use 10/	Calc C (Credit)/ Surcharge 9/	
A	Residential Rate 11/											
	GCR	\$ 11.25	\$ 1.85	\$ -	\$ -	\$ 0.33683	\$ 0.24300	\$ 0.02003	\$ 0.04200	\$ -	\$ (0.00576)	\$ 0.63610
	GCC	\$ 11.25	\$ 1.85	\$ -	\$ -	\$ 0.33683	\$ -	\$ 0.02003	\$ 0.02800	\$ -	\$ (0.00576)	\$ 0.37910
2A	Multi-Family Dwelling Service Rate											
	Meter Class I	\$ 11.25	\$ 9.35	\$ -	\$ -	\$ 0.33683	\$ 0.24300	\$ 0.01445	\$ 0.04200	\$ -	\$ (0.00576)	\$ 0.63052
	Meter Class II	\$ 31.00	\$ 9.35	\$ -	\$ -	\$ 0.33683	\$ 0.24300	\$ 0.01445	\$ 0.04200	\$ -	\$ (0.00576)	\$ 0.63052
GS-1	Non-Residential General Service 12/	\$ 31.00	\$ 6.48	\$ -	\$ -	\$ 0.27796	\$ 0.24300	\$ 0.01445	\$ 0.04200	\$ -	\$ (0.00829)	\$ 0.56912
GS-2	Large Volume Rate 12/											
	< 100,000 Mcf	\$ 600.00	\$ 6.48	\$ -	\$ -	\$ 0.22919	\$ 0.24300	\$ 0.01445	\$ 0.04200	\$ -	\$ (0.00829)	\$ 0.52035
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S	School Rate 12/	\$ 200.00	\$ 74.81	\$ -	\$ -	\$ 0.17987	\$ 0.24300	\$ 0.01445	\$ 0.04200	\$ -	\$ (0.01387)	\$ 0.46545
ST	Small Volume Transportation 13/ thru 18/											
	Cost Based	\$ 2,335.00	\$ 317.29	\$ -	\$ -	\$ 0.09733	\$ -	\$ 0.00143	\$ -	\$ -	\$ (0.00192)	\$ 0.09684
	Optional - Minimum	\$ 2,335.00	\$ 317.29	\$ -	\$ -	\$ 0.02300	\$ -	\$ 0.00143	\$ -	\$ -	\$ (0.00192)	\$ 0.02251
	Optional - Maximum	\$ 2,335.00	\$ 317.29	\$ -	\$ -	\$ 0.17166	\$ -	\$ 0.00143	\$ -	\$ -	\$ (0.00192)	\$ 0.17117
LT	Large Volume Transportation 13/ thru 18/											
	Cost Based	\$ 4,775.00	\$ 1,461.58	\$ -	\$ -	\$ 0.06615	\$ -	\$ 0.00143	\$ -	\$ -	\$ (0.00194)	\$ 0.06564
	Optional - Minimum	\$ 4,775.00	\$ 1,461.58	\$ -	\$ -	\$ 0.02300	\$ -	\$ 0.00143	\$ -	\$ -	\$ (0.00194)	\$ 0.02249
	Optional - Maximum	\$ 4,775.00	\$ 1,461.58	\$ -	\$ -	\$ 0.10930	\$ -	\$ 0.00143	\$ -	\$ -	\$ (0.00194)	\$ 0.10879
XLT	Extra Large Volume Transportation 13/ thru 18/											
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XXLT	Double Extra Large Volume Transportation 13/ thru 18/											
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RATES EFFECTIVE FOR GAS SERVICE



June 2020

Issued By: Regulatory Affairs: Gas Strategy

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May	\$ 0.2800	May	\$ 0.2200
June	\$ 0.2800	June	\$ 0.2430
July	\$ 0.2800	July	
August	\$ 0.2800	August	
September	\$ 0.2800	September	
October	\$ 0.2800	October	
November	\$ 0.2650	November	
December	\$ 0.2650	December	

RATES EFFECTIVE FOR GAS SERVICE



May 2020

Issued By: Regulatory Affairs: Gas Strategy

Rate Schedule No.	Rate Schedules	COMMODITY CHARGE PER 100 CUBIC FEET (Ccf) 1/											Total Rate Applicable to May 2020 Cycle		
		Monthly Customer Charge 2/	Monthly IRM Surcharge 3/	RDM (Credit)/ Surcharge 4/	Credit B (Credit)/ Surcharge 8/	Distribution Charge (Non-Gas) 2/	GCR Factor 5/	Energy Waste Reduction Surcharge 6/	Reservation Charge 7/	Held for Future Use 10/	Calc C (Credit)/ Surcharge 9/				
A	Residential Rate 11/														
	GCR	\$ 11.25	\$ 1.85	\$ -	\$ -	\$ 0.33683	\$ 0.22000	\$ 0.02003	\$ 0.03800	\$ -	\$ (0.00576)	\$	\$ 0.60910		
	GCC	\$ 11.25	\$ 1.85	\$ -	\$ -	\$ 0.33683	\$ -	\$ 0.02003	\$ 0.02400	\$ -	\$ (0.00576)	\$	\$ 0.37510		
2A	Multi-Family Dwelling Service Rate														
	Meter Class I	\$ 11.25	\$ 9.35	\$ -	\$ -	\$ 0.33683	\$ 0.22000	\$ 0.01445	\$ 0.03800	\$ -	\$ (0.00576)	\$	\$ 0.60352		
	Meter Class II	\$ 31.00	\$ 9.35	\$ -	\$ -	\$ 0.33683	\$ 0.22000	\$ 0.01445	\$ 0.03800	\$ -	\$ (0.00576)	\$	\$ 0.60352		
GS-1	Non-Residential General Service 12/	\$ 31.00	\$ 6.48	\$ -	\$ -	\$ 0.27796	\$ 0.22000	\$ 0.01445	\$ 0.03800	\$ -	\$ (0.00829)	\$	\$ 0.54212		
GS-2	Large Volume Rate 12/														
	< 100,000 Mcf	\$ 600.00	\$ 6.48	\$ -	\$ -	\$ 0.22919	\$ 0.22000	\$ 0.01445	\$ 0.03800	\$ -	\$ (0.00829)	\$	\$ 0.49335		
	> 100,000 Mcf	\$ 600.00	\$ 6.48	\$ -	\$ -	\$ 0.22919	\$ 0.22000	\$ 0.00143	\$ 0.03800	\$ -	\$ (0.00829)	\$	\$ 0.48033		
S	School Rate 12/	\$ 200.00	\$ 74.81	\$ -	\$ -	\$ 0.17987	\$ 0.22000	\$ 0.01445	\$ 0.03800	\$ -	\$ (0.01387)	\$	\$ 0.43845		
ST	Small Volume Transportation 13/ thru 18/														
	Cost Based	\$ 2,335.00	\$ 317.29	\$ -	\$ -	\$ 0.09733	\$ -	\$ 0.00143	\$ -	\$ -	\$ (0.00192)	\$	\$ 0.09684		
	Optional - Minimum	\$ 2,335.00	\$ 317.29	\$ -	\$ -	\$ 0.02300	\$ -	\$ 0.00143	\$ -	\$ -	\$ (0.00192)	\$	\$ 0.02251		
	Optional - Maximum	\$ 2,335.00	\$ 317.29	\$ -	\$ -	\$ 0.17166	\$ -	\$ 0.00143	\$ -	\$ -	\$ (0.00192)	\$	\$ 0.17117		
LT	Large Volume Transportation 13/ thru 18/														
	Cost Based	\$ 4,775.00	\$ 1,461.58	\$ -	\$ -	\$ 0.06615	\$ -	\$ 0.00143	\$ -	\$ -	\$ (0.00194)	\$	\$ 0.06564		
	Optional - Minimum	\$ 4,775.00	\$ 1,461.58	\$ -	\$ -	\$ 0.02300	\$ -	\$ 0.00143	\$ -	\$ -	\$ (0.00194)	\$	\$ 0.02249		
	Optional - Maximum	\$ 4,775.00	\$ 1,461.58	\$ -	\$ -	\$ 0.10930	\$ -	\$ 0.00143	\$ -	\$ -	\$ (0.00194)	\$	\$ 0.10879		
XLT	Extra Large Volume Transportation 13/ thru 18/														
	Cost Based	\$ 12,000.00	\$ 6,000.00	\$ -	\$ -	\$ 0.05183	\$ -	\$ 0.00143	\$ -	\$ -	\$ (0.00196)	\$	\$ 0.05130		
	Optional - Minimum	\$ 12,000.00	\$ 6,000.00	\$ -	\$ -	\$ 0.01800	\$ -	\$ 0.00143	\$ -	\$ -	\$ (0.00196)	\$	\$ 0.01747		
	Optional - Maximum	\$ 12,000.00	\$ 6,000.00	\$ -	\$ -	\$ 0.08567	\$ -	\$ 0.00143	\$ -	\$ -	\$ (0.00196)	\$	\$ 0.08514		
XXLT	Double Extra Large Volume Transportation 13/ thru 18/														
	Cost Based	\$ 125,000.00	\$ 62,221.00	\$ -	\$ -	\$ 0.01483	\$ -	\$ 0.00143	\$ -	\$ -	\$ (0.00191)	\$	\$ 0.01435		
	Optional - Minimum	\$ 125,000.00	\$ 62,221.00	\$ -	\$ -	\$ 0.00500	\$ -	\$ 0.00143	\$ -	\$ -	\$ (0.00191)	\$	\$ 0.00452		
	Optional - Maximum	\$ 125,000.00	\$ 62,221.00	\$ -	\$ -	\$ 0.08567	\$ -	\$ 0.00143	\$ -	\$ -	\$ (0.00191)	\$	\$ 0.08519		

RATES EFFECTIVE FOR GAS SERVICE



May 2020

Issued By: Regulatory Affairs: Gas Strategy

Notes to Rate Schedules

- 1/ These rates do not include: (to be added to bill if applicable)
 - a) State Sales Tax: b) City of Detroit Utility Users Tax: 5%
 - Rates A, 2A 4%
 - All Other Rates 6%
- 2/ The Customer and Gas Distribution charges were approved by the MPSC's Order in Case No. U-18999, effective October 1, 2018 on a service rendered basis, (see tariff for monthly Customer Charge definitions)
- 3/ The Infrastructure Recovery Mechanism (IRM) Surcharge is commencing with the first billing cycle on the January 2020 billing month and will change with the first billing cycle thereafter each January based on the tables on Sheet No. D-2.01.
- 4/ Held for future use
- 5/ See Gas Cost Recovery (Rate per Ccf) table, below
- 6/ The Energy Waste Reduction Surcharge is implemented on a "billing cycle" basis and is effective beginning February 1, 2020.
- 7/ Reservation Charge was revised in Case No. U-20235 and is effective for bills rendered on and after the first billing cycle for April 2019.
- 8/ Held for future use
- 9/ Order approves DTE Gas's U-20298 Revenue Requirement reduction to be returned to customers as a separate line item credit on a bills rendered basis beginning September 2019
- 10/ Held for future use
- 11/ Residential Income Assistance Credit of \$(11.25) per month is available for customers meeting income eligibility requirements
 Low Income Assistance Credit of \$(30.00) is available for customers meeting the program requirements
- 12/ Optional Remote Meter Charge (GS-1, GS-2, and S customers) - \$25.00 per meter per month

Notes to Transportation Rate Schedules (ST, LT, XLT and XXLT) - (Consult Tariffs for Specific Provisions)

- 13/ Gas in Kind (GIK) - Company shall retain 1.41% of all gas received at the receipt point to compensate for company use and lost and unaccounted for gas on Company's system, except for XXLT where the rate is 1.0%
- 14/ Unauthorized Gas Usage - charge is highest applicable reported price during the month, plus \$1.00 per Ccf, plus transportation charge (see tariff for additional details)
- 15/ Load Balancing Storage Charge:
 - a) \$0.25 per MMBtu per month, plus GIK, for storage of month-end balance > 10% of ACQ for ST, LT and XLT customers, or > 5% of ACQ for XXLT customers;
 - b) monthly withdrawals from storage from December through March limited to the lesser of 3% of ACQ or the Customer's storage balance, unless approved by Company; without prior approval, excess amount treated as unauthorized gas usage;
 - c) monthly injections into storage during September through November limited to 1.43% of ACQ, unless approved by Company; for month-end level > 1.43% of ACQ, charge is \$0.25 per MMBtu, plus GIK
- 16/ Standby Service Monthly Charge - \$0.065 per cubic foot, or \$65 per MMBtu, for each cubic foot, or MMBtu, of nameplate rating of the facility/equipment taking Standby Service; or \$2.71 per MMBtu of SMDQ
- 17/ Remote Meter Charge (XLT and XXLT customers) - \$100.00 per meter per month; *Optional* Remote Meter Charge (ST and LT customers) - \$25.00 per meter per month
- 18/ LT, XLT, and XXLT customers who manage their own EWR plans by participating in DTE Gas's EUT Exploratory Program pay its surcharge which is \$0.00074/Ccf

OTHER RATE SCHEDULES	
(Consult Tariffs for Specific Provisions)	
TOS-F	<u>Off System Firm Transportation:</u>
< 365 days	Rate mutually agreed to by Customer and Company and set forth in Contract
≥ 365 days	Maximum Transportation Charge of \$0.2931 per MMBtu
TOS-I	<u>Off System Interruptible Transportation:</u>
< 365 days	Rate mutually agreed to by Customer and Company and set forth in Contract
≥ 365 days	Maximum Transportation Charge of \$0.2931 per MMBtu
CS-F	<u>Firm Contract Storage Rate:</u>
	Rate mutually agreed to by Customer and Company and set forth in Contract
CS-I	<u>Interruptible Contract Storage Rate:</u>
	Rate mutually agreed to by Customer and Company and set forth in Contract

Gas Cost Recovery			
Rate per Ccf			
January 2019	\$ 0.2920	January 2020	\$ 0.2550
February	\$ 0.2860	February	\$ 0.2200
March	\$ 0.2860	March	\$ 0.2200
April	\$ 0.2800	April	\$ 0.2200
May	\$ 0.2800	May	\$ 0.2200
June	\$ 0.2800	June	
July	\$ 0.2800	July	
August	\$ 0.2800	August	
September	\$ 0.2800	September	
October	\$ 0.2800	October	
November	\$ 0.2650	November	
December	\$ 0.2650	December	